

**OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**MISCELLANEOUS REPORTS OF WELLS**

RECEIVED  
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		RUN AND CEMENT LINER	X

Hobbs, New Mexico  
Place

4-2-46  
Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Shell Oil Company, Inc. H.D. McKinley A Well No. 4 in the \_\_\_\_\_  
Company or Operator Lease  
SW/4 of Sec. 19, T. 18 S, R. 38 E, N. M. P. M.,  
Hobbs Field, Lea County.

The dates of this work were as follows: 2-26 to 3-30-46

Notice of intention to do the work was (was not) submitted on Form C-102 on 2-15-46 19\_\_\_\_  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

Killed well, set bridging plug at 3925 and tested 7-inch casing with 1000 pounds for 30 minutes. Held O.K. Hung 5 1/2-inch flush joint liner from 3936 to 4246 and cemented with 100 sacks cement. Drilled out cement to 4244 and tested liner with 1175 pounds for 30 minutes. Held O.K. Perforated liner from 4170 to 4230, acidized perforations with 500 gallons acid and set packer in 7-inch casing at 3837. On official gas oil ratio test well flowed 119 barrels oil out 3/10% B.S. in 24 hours through 12/64-inch choke. Tubing pressure 500 pounds. Casing pressure 0. Gas oil ratio 1647.

Witnessed by W.R. Bollinger Name Shell Oil Company, Inc. Company Dist. Engineer Title

Subscribed and sworn before me this 2nd \_\_\_\_\_  
\_\_\_\_\_ day of April, 1946

I hereby swear or affirm that the information given above is true and correct.

Name T. Chamber  
Position District Superintendent

Notary Public

Representing Shell Oil Company, Inc.  
Company or Operator

My commission expires \_\_\_\_\_

Address Box 1457, Hobbs, New Mexico

Remarks: APPROVED

Walter H. Cravitt  
Name  
District Superintendent  
Title