

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-07411</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER INJECTOR

2. Name of Operator  
SHELL WESTERN E&P INC.

3. Address of Operator  
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

4. Well Location  
Unit Letter P : 660 Feet From The EAST Line and 330 Feet From The SOUTH Line  
Section 28 Township 18S Range 38E NMPM LEA County

7. Lease Name or Unit Agreement Name  
**N. HOBBS (G/SA) UNIT SECTION 28**

8. Well No.  
**441**

9. Pool name or Wildcat  
**HOBBS (G/SA)**

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3642' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Rep csg lK</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- POH w/inj equip.
- CO to TOL @ 3801'.
- Run Vertilog from TOL to surf.

NOTE: If log indic csg to be too severely corroded to cmt sqz, plans will be devel to pull the csg, bowl over the lwr sec, & cmt it in place. If csg is in acceptable condition, we will cont w/below procedure.

- Set CIBP @ 3820'.
- PT TOL & CIBP to 300#.
- Isolate csg lKs, attmpt to circ thru lKs & out 5-1/2" x 7-5/8" ann, and design/perform cmt sqz. WOC.
- DO cmt & PT to 300#.
- KO CIBP & push to btm.
- Install inj equip as before, PT thg/csg ann to 300# for 30 min, & ret to inj.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Smitherman TITLE REGULATORY SUPV. DATE 2-19-90

TYPE OR PRINT NAME J. H. SMITHERMAN TELEPHONE NO. (713) 870-3797

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR DATE FEB 23 1990

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 22 1990

CCD  
MOBBS OFFICE