



Certificate of Compliance and Authorization to Transport Oil

| Company or Operator | | | | | |
|--|---|---|---|---|----------------|
| Address Hobbs, N.L. (Local or Field Office) | | | Tulsa, Ckla. | | |
| Unit H Wells No. 2 | Sec. 30 T18 R 3 | 8 Field Hobbs | pal Place of Business) County | Lea | |
| Kind of Lease Pat. | | Location of Tanks | Sec. 30, o. | . McKinley | Lse. |
| Transporter Shell Pipe | e Line Corp. | Address of Transpo | rter Hobbs, | N.E. | |
| Houston, Texas. (Principal Place of Busines | • Percent of o | | (Local or 1 | Field Office) | |
| ized to transport oil from this | unit are | | | % | |
| REMARKS: | | | | · | |
| | | | | | |
| | | | | | |
| The undersigned certifie have been complied with excepercentage of oil produced funtil further notice to the twice of New Mexico. Executed this the | ept as noted above and rom the above describ ransporter named her | that gathering agen- ped property and that ein or until cancelled l | t is authorized to this authorization by the Oil Conserve | transport the n will be valid ation Commis- | |
| | | By Title Di | MELLY OIL CO. | ., operator | for |
| | | By | Lucian | GEO. F. G | ETTY ; To c |
| | | Title Tit | in the table of the batter | | |
| State of New Mexico | · · · · · · · · · · · · · · · · · · · | | en ar wo e . Dath e | | |
| County of Los | 30 | ss. | | | |
| County Of |) | | | | |
| Before me, the undersig known to me to be the person sworn on oath states that he in and that said report is true | is authorized to make and correct. | this report and has kr | trument, who bein nowledge of the fac | ng by me duly ets stated here- | |
| Subscribed and sworn to | before me, this the | day of | - 200 cmb | er . 194 1 | |
| | | 11 11 | Visse 21 | , | |
| Subscribed and sworn to Notary Public in and for | rCo | unty, | | | |
| Approved: NEC 2.3 1 | | | | | |
| OIL CONSERVATION COM | MISSION | | | | |
| By Ylon Harina | auf. | | सित्त । १७०७ क्रु स | tot aga ji iya. | |
| OIL & BAS INSPECTOR | | s on Reverse Side) | | | |

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe. New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to tansport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.