

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. IC-032233A
2. NAME OF OPERATOR Exxon Corp. Attn: Permits Supervisor		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1600 Midland, TX 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 660' FEL NESE		8. FARM OR LEASE NAME Bowers 'A' Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, BT, CR, etc.) 3657' DF	9. WELL NO. 1
10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Hobbs Blinberry
		11. SEC., T., R., N., OR BLK. AND SUBVY OR ARRA Sec. 30 T18S R38E
		12. COUNTY OR PARISH 13. STATE Lea NM

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other)

PULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON*
 CHANGE PLANS

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (Other)

REPAIRING WELL
 ALTERING CASING
 ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-10-89 - BLM & NMOCC notified @ 9:30 a.m.
- 11-11-89 - RIH w/tbg to 4706'. Displaced hole w/80 bbls of gelled 10# brine pull to 4100' and spot 40 sx Class C Neat from 3430'- 4100'. Pull to 2800' and spot 20 sx Class C Neat from 2470'- 2800'.
- 11-12-89 - Cut 4-1/2" casing @ 2000'. P.O.H. R.I.H. w/2-3/8" tbg to 2,058'. Circulate hole w/80 bbls. of gelled 10# brine. Spot 25 sx Class C Neat from 1911' - 2058'.
- 11-13-89 - BLM witness 3rd plug tagged @ 1908'. P.O.H. w/remainder of tbg Perf. 7" & 9-5/8" casing w/4 shots @ 1350'. Set 7" cmt ret @ 1304'. Squeeze w/100 sx Class C thru perms w/no returns thru 7" X 9-5/8" annulus. Sting out & drop 54' cmt on top of ret. Perf 7" & 9-5/8" casing @ 280'. Squeeze w/100 sx Class C to surface. Ralph Willow w/Hobbs BIM witnessed & approved both plugs and methods.
- 11-15-89 - Cut wellhead; weld on cap & dry hole marker.

Well plugged and abandoned.

JAN 2 1990

18. I hereby certify that the foregoing is true and correct
 SIGNED Babetta L. Taylor TITLE Sr. Clerical Assistant DATE 12-28-89
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1-12-90
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side