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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Fowler
3. Address of Operator P. O. Box 1919 - Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> <u>2200</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4212' Dolo. MIRU pulling unit. Killed well w/230 bbls 9.0#/gal cut brine wtr. 3-1/2" EUE 10v tbg and Reda pump. Run in hole w/Halliburton 7" 24# RBP and RTTS to 1170'.

Loaded hole w/50 bbls 9.0#/gal BW. Run in hole w/5-3/4" overshot w/2-19/32" grapple, jars and 54 jts 3-1/2" EUE 10V tbg. Latched onto fish at 1170'. POOH w/entire fish. Run in hole w/6-1/8" RB, 7" csg scraper and 165 jts 3-1/2" EUE 10V tbg to 3535'. Csg clean. Run in hole w/7" RTTS and RBP. Set RBP @ various depths but could not get it to hole press. Released RBP and RTTS.

Bled well down. POOH w/3-1/2" tbg and pkr. RU Welx and ran gauge ring to 3900'. Ran CIBP on WL and set @ 3900'. Dumped 2 six sand on CIBP to 3890'. Run in hole w/RTTS on 3-1/2" tbg and set at 1220'. Loaded tbg w/56 bbls 9# brine and press tested csg 1220' to 3900' to 500#-held ok for 10 mins. Released pkr.

Set RTTS 10 times in 7" csg from 1220-64'. Press'd above and below RTTS to 1000# for 15 mins. Held OK. Press'd up on 7" csg from surface to top of sand @ 3890' (PBTD) w/100# for 15 mins. Held Ok. 7" is not leaking but still have press in 7" X 9" annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Spindler* TITLE Region Operations Manager DATE 10-11-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: