

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

CIL WELL GAS WELL OTHER

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

8. Farm or Lease Name
SECTION 31

9. Well No.
331

10. Field and Pool, or Wildcat
HOBBS (G/SA)

11. County
LEA

15. Elevation (Show whether DF, RT, GR, etc.)
3642' GR

12. Location of Well
UNIT LETTER J 2200 FEET FROM THE SOUTH LINE AND 2310 FEET FROM
THE EAST LINE, SECTION 31 TOWNSHIP 18S RANGE 38E N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>DPN, INSTALL 5" LNR, PERF & ACDZ</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull prod equip.
2. CO to 4155'.
3. Set CICR @ 3925'.
4. Sqz Grayburg San Andres OH 3941' - 4155' w/25 sx Cls "C" cmt + 2% CaCl₂ + 1.5% Howco suds + 0.75% HC-2 + 300 SCF N₂/bbl. WOC 24 hrs.
5. CO to TD @ 4210'.
6. Dpn to ±4275'.
7. Run GR/SNP & BHCS logs across OH.
8. Set 5" FJ lnr from 3825' to 4275'.
9. Cmt lnr w/75 sx Cls "C" cmt + 2% CaCl₂ + 0.2% Halad-4.
10. CO to top of FS.
11. Run GR/CCL/CBL from PBD to TOL.
12. Perf w/2 JSPF @ depths to be determined.
13. Acdz perms w/100 gals/ft of 15% HCl.
14. Install prod equip & return well to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 29, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DATE JUL 6 1987

RECEIVED
JUL 18 1987
OCD
FBI OFFICE

1987 JUL 18 10 45 AM '87
FBI - MEMPHIS