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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUEST F	ONSERVATION COMMISS. FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS		
1.	OPERATOR PRORATION OFFICE Operator					
	Mobil Producing Texas & New Mexico Inc.					
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) New Well Change in Transporter of: To change Operator name from Mob					
	Recompletion Change in Ownership If change of ownership give name	Oil Dry Gas Casinghead Gas Condens	= ···································	e Date: 1-1-1980)		
	and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease N					
	Nora Berry	2 Hobbs Graybur		rai or Fee Fee		
	Unit Letter N : 990	Feet From The South Line	and 2310 Feet From	TheWest		
	Line of Section 31 Tow	mship 18 Range	38 , ммрм,	Lea County		
111.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil Shell Pipe Line Corpo Name of Authorized Transporter of Cas	ration	Box 2648 Houston,			
	Phillips Petroleum Com	pany Unit Sec. Twp. Rge.		g, Bartlesville, OK 74004		
	If well produces oil or liquids, give location of tanks.	\$W/4 31 18-S 38-E	Yes			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back				Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completio	<u> </u>	Taral Death	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.U.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	<u> </u>	Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		1				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given			Siled 48			
	above is true and complete to the best of my knowledge and belief.		Dist 1. Sups.			
	2	•	TITLE			
	Breker neugati		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Authorized	atwe) ()	well, this form must be accompanied by a tabulation of the control tests taken on the well in accordance with RULE 111.			

(Title)

October 31, 1979
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NOV-6 1979 O.C.O. HOBBS, OFFICE