

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE W. D. Grimes ~~24P~~ ^{NCT-A} WELL NO. 2 UNIT F S 32 T 18-S R 38-E

DATE WORK PERFORMED 5-24 thru 7-4-53 POOL Hobbs

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Repaired casing leak</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

Repaired leak in 7" casing as follows:

1. Killed well with 540 bbls salt mud and 500 bbls 8.5 mud. Removed well head and 7" nipple, replaced 7" nipple, and installed National tubing head. Pulled tubing.
2. Ran 134 joints 2-3/8" tubing set at 4152', ran rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3637' TD 4155' PBD - Prod. Int. 3982-4155' Compl Date 8-21-30
Tbng. Dia 3" Tbng Depth 4151' Oil String Dia 7" Oil String Depth 3940'
Perf Interval (s) _____
Open Hole Interval 3940-4155' Producing Formation (s) Sand

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>12-14-52</u>	<u>7-4-53</u>
Oil Production, bbls. per day	<u>51</u>	<u>62</u>
Gas Production, Mcf per day	<u>96.8</u>	<u>31.9</u>
Water Production, bbls. per day	<u>2</u>	<u>64</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1899</u>	<u>515</u>
Gas Well Potential, Mcf per day		

Witnessed by N. B. Jordan Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Fisher
Title _____
Date _____

Name E. F. Fisher
Position Area Supt. of Prod.
Company Gulf Oil Corporation