water

Form SC 108

## NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

## DEPARTMENT OF THE STATE GEOLOGIST

## **WELL RECORD**

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days

Send correct G. 38  f State 1: f patentee The lessee f not stat Orilling co	rimes , N.	to Gypaj	елу							
f State 1: 1 patentee 1 patentee 1 rot state 2 patentee 2 patentee 2 patentee 3 patentee	rimes, N.				Addres		-			
f State 1: T patentee The lessee T not stat Orilling co	and the oil			-			•			
f State 1: The lesses if not stat Drilling co	and the oil				•					
I' patented The lessed I' not stat Orilling of										County.
The lessed If not stat Orilling co					Assignn					
if not stat Orilling co	d land the o	wner is	н. D.	Grime	8		, Add	ress Ho	obs. New	Mexico
Orilling co	e is	······································	Gyp <b>s</b> i	7 011 C	ompany		Add	ress Tu	lsa, Okla	homa
Name of o	e or patente	d land, give	status						•••••••••••	
Name of o	ommenced	5-	-9-54	19	<b>34</b> . Drilling	was co	mpleted	6-1	7	19 <b>34</b>
	drilling cont	ractorL.	offland i	rother	<b>3</b>	·····	Add	ress <b>Tu</b>	aa. Okla	homa
	above sea le	vel at top	of casing	3642	DF	fee	·t.		•	
The inform					Not Co			19	······································	
No. 1. fr		PS ite			DS OR 2			a <b>e</b>	to <b>403</b>	5
No. 2, fr	om Brown	Line	to	2780	No. 5,	frem			to	
vo. 3, 110	OIII2		10			110111		***************************************	10	
			<b>IMP</b> 0	RTAN'	T WATER	SA	NDS			
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•					No. 4,					
(o. 2, 1rd	om		to		NO. 4,	1 <b>r</b> 0 <b>m</b>	•••••••••	•••	το	
						~-				
<u> </u>				CASI	NG REC	ORD			:	<u></u>
2727	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT	& PULLED FROM	PER	FORATED	PURPOSE
	70	8 8		970		-		FROM	TO	
<u>.5-1/2</u> 9-5/8	36	8	jean.	238 2757	None Baker					Shut off Protect
7	24	10	Seam	39 <b>54</b>	Baker					0il Stri
3	9.2	11-1/2	Seam	4189	kone			Botto	Joint	
			_							
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		<b></b>	<u> </u>	# A TIT	CEMEN	PINTA	DEGOE	)D		
		<u> </u>	erentin	ANU	CEMEN'	LING	KECOR	עג		
SIZE	WHERE SET	NO. SA	CKS OF CE	MENT	METHOD US	ED	MUD GRA	VITY	AMOUNT OF	MUD USED
5-1/2	238	_	200		Halliburt	OB				
9-5/8	2 <b>757</b>		350		Halliburt	i				
-	3954		200		Halliburt	on				
leaving p					jth					
\dapters—			6	ноот	INC REC	ORD				
\dapters—					ING REC					
Adapters—	SHELL			USED	QUANTITY	DATE	ł	1	DEPTH CLE	ANED OUT
·	SHELL U			USED		DATE	ł	1		
·	SHELL			USED		DATE	ł	1		
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·	SHELL				QUANTITY		ł	1		
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SIZE		USED E	XPLOSIVE	то	QUANTITY	D	DEPTH	SHOT	DEPTH CLE	ANED OUT
SIZE	ols were used	I from	XPLOSIVE 0 fe	TO	QUANTITY  OLS USE	D, and f	рертн	SHOT	DEPTH CLE	ANED OUT
SIZE	ols were used	I from	XPLOSIVE 0 fe	TO	QUANTITY OLS USE	D, and f	рертн	SHOT	DEPTH CLE	ANED OUT
SIZE	ols were used	I from	XPLOSIVE 0 fe	TO	OLS USE	D, and f	рертн	SHOT	DEPTH CLE	ANED OUT
SIZE Rotary too	ols were used	from	Qf	TO set to PRO	OLS USE	D, and f	рертн	SHOT	DEPTH CLE	ANED OUT
SIZE Rotary too	ols were used s were used	from	Q fe	TO set to PRO	OLS USE 4200 feet DUCTIO	ED, and f	rom	SHOT fee	DEPTH CLE	feet
SIZE  Rotary too Cable tools  Fut to	ols were used s were used producing	i from	O fe	TO eet to	OLS USE 4200 feet DUCTIO	D, and f, and f	rom of which	fee fee	DEPTH CLE et to	feet
SIZE  Rotary too  Cable tools  Put to  The presentation;	ols were used s were used producing	from	O fe	TO set to	OLS USE 4200 feet DUCTIO	D, and f, and f	rom of which	fee fee 100 36.0	DEPTH CLE et to	feet %
SIZE  Rotary too  Cable tools  Put to  The presentation;	ols were used s were used producing	from	O fe	TO set to	OLS USE 4200 feet DUCTIO	D, and f, and f	rom of which	fee fee 100 36.0	DEPTH CLE et to	feet
SIZE  Rotary too  Cable tools  Fut to  The premulsion;  If gas	ols were used s were used producing	from	O fe	TO set to	OLS USE  4200 feet  DUCTIO  34 barr ls iment. Gravit  Gallons	D, and f, and f	rom of which	fee fee 100 36.0	DEPTH CLE et to	feet
SIZE  Rotary too  Cable tools  Fut to  The premulsion;  If gas	plis were used so producing roduction of well, cu. ft.	from	O fe	TO set to	OLS USE  4200 feet  DUCTIO  34 barr ls iment. Gravit  Gallons	D, and f, and f	rom of which	fee fee 100 36.0	DEPTH CLE et to	feet
SIZE  Rotary too  Cable tools  Fut to  The premulsion;  If gas	plis were used so producing roduction of well, cu. ft.	from	O fe	TO set to	OLS USE  4200 feet  DUCTIO  34 barr ls iment. Gravit  Gallons	D, and f, and f	rom of which	fee fee 100 36.0	DEPTH CLE et to	feet
Fut to The premulsion; If gas Rock	producing roduction of well, cu. ft.	from	O fe	TO set to	OLS USE  4200 feet  DUCTIO  34	D, and f, and f	of which	fee	et to	feet
Fut to The premulsion; If gas Rock	producing roduction of well, cu. ft.	from	O fe	TO set to	OLS USE  4200 feet  DUCTIO  34	D, and f, and f	of which	fee	DEPTH CLE et to	feet%
Fut to The premulsion; If gas Rock	producing roduction of well, cu. ft.	from	O fe	TO set to	OLS USE  4200 feet  DUCTIO  34	D, and f, and f	of which	fee	DEPTH CLE et to	feet%
SIZE  Rotary too  Cable tools  Fut to  The premulsion;  If gas  Rock tools	producing roduction of well, cu. ft. pressure, lbs	from	nrs 17,44	TO set to	QUANTITY  OLS USE  4200 feet  feet  DUCTIO  34	D , and f , and f N of fluid y, Be gasolin ke	of which	fee	et to	feet feet  feet  feet  feet  and all work
SIZE  Rotary too  Cable tools  Fut to  The premulsion;  If gas  Rock tools	producing roduction of well, cu. ft. pressure, lbs	from	hours was and ars 17.44  FORMathe informationed from a ware me this.	TO set to	QUANTITY  OLS USE  4200 feet  feet  DUCTIO  34	D, and f, and f	of which	fee	et to  was oil;  gas  d of the well	feet feet  feet  feet  feet  and all work
SIZE  Rotary too  Cable tools  Fut to  The premulsion;  If gas  Rock tools	producing roduction of well, cu. ft. pressure, lbs	from	hours was and ars 17.44  FORMathe informationed from a ware me this.	TO set to	QUANTITY  OLS USE  4200 feet  feet  DUCTIO  34	D, and f, and f	of which	fee	et to  was oil;  gas  d of the well	feet feet  feet  feet  feet  and all work
SIZE  Rotary too  Cable tools  Fut to  The premulsion;  If gas  Rock tools	producing roduction of well, cu. ft. pressure, lbs	from	hours was and ars 17.44  FORMathe informationed from a ware me this.	TO set to	QUANTITY  OLS USE  4200 feet  feet  DUCTIO  34	D, and f, and f	of which	fee	et to  was oil;  gas  d of the well	feet feet  feet  feet  feet  and all work
SIZE  Rotary too  Cable tools  Fut to  The premulsion;  If gas  Rock tools	producing roduction of well, cu. ft. pressure, lbs	from	hours was and ars 17.44  FORMathe informationed from a ware me this.	TO set to	QUANTITY  OLS USE  4200 feet  feet  DUCTIO  34	D, and f, and f	of which	fee	et to  was oil;  gas  d of the well	feet feet  feet  feet  feet  and all work

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## FORMATION RECORD

FROM	<b>T</b> O	THICKNESS IN FEET	FORMATION			
	25		<b>A. 1</b> 1.3.			
0	253		Caliche			
253	550		hed Bed			
550	1100		ned sed and Shells			
1100	1128		Red Rock			
1128	1395		Red Rock and Sand S ells			
1395	1465		broken mhydrite			
1465	1530		Augurite			
1530	1574		Shale and wime thells			
1574	1665		Shale and hells			
1665	1680		Anhyari te			
1680	2562		Salt			
2562	2670		Broken dalt			
2c70	2 <b>720</b>		Broken Anhydrite			
2720	2785		Anhydrite			
<b>27</b> 8 <b>5</b>	2815		Lime and Achydrite			
2815	2 <b>920</b>		Broken ambjdrite			
2920	305 <b>3</b>		Anhydri te			
30 <b>53</b>	3083		Sandy Lime			
<b>3</b> 083	<b>3163</b>		Anhydrite			
3163	3169		Uil Sand			
3169	3526		An <b>hyari te</b>			
3526	3 <b>7</b> 02		A <b>nhydri te</b>			
3702	3710		Gas Sand			
3710	38 <b>5</b> 9		Ach, drite			
<b>3</b> 6 <b>59</b>	38 <b>76</b>		Grey Lime			
35 <b>7</b> 6	3913		At hydrite			
3913	3926		proxen Anhydrite			
<b>3</b> 9 <b>2</b> 8	3341		Lime			
3941	3965		Anhydrite Lime			
3965	4035		Sandy Lime			
4035	40 <b>45</b>		Terry Lime			
4045	<b>4</b> 0 <b>5</b> 0	1	Lime			
4050	4199		Lime			