

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

1954 APR 14 PM 2:15

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Repr. Csg. Leak	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

April 14, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the W. D. Grimes (West)

Gulf Oil Corporation
(Company or Operator)

Well No. 9 in L
(Unit)

NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 32, T. 18-S, R. 38-E, NMPM., Hobbs Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

SEE ATTACHED SHEET

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By [Signature]
Title.....

Gulf Oil Corporation
Company of Operator

By [Signature]

Position Area Prod. Supt.
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N. Mex.

HOBBS OFFICE CCC

W. D. Grimes (West) #9

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Propose to repair 7" casing leak, install formation packer and wash open hole with 500 gallons of mud acid.

Propose to conduct work in the following manner:

1. Kill well with mud.
2. Set bridge plug in base of 7" casing
3. Run retrievable cementer and locate leak.
4. Perforate 7" casing at approximately 2500' (this will be approximately 100' above the calculated top of cement behind the 7" casing).
5. Cement 7"-9-5/8" annulus from 2500' to surface.
6. Connect to 9-5/8"-13-3/8" bradenhead and fill the 9-5/8"-13-3/8" annulus with cement.
7. Wait on cement.
8. Drill out and pressure test 7" casing with 1000 psi for 30 minutes.
9. If pressure holds, drill out bridge plug.
10. Run Gamma Ray-Neutron log, caliper log and set formation packer near the top of the Lovington sand member.
11. Wash open hole with 500 gallons mud acid prior to setting packer.
12. Return well to production.