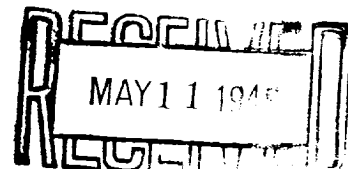


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT OF PLUG BACK AND PERFORATION OF CASING IN BOWERS PAY	X

May 10, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
The Ohio Oil Company State Land Sec. **32** Well No. **1** in the _____

Company or Operator **NW/4, SE/4** of Sec. **32**, T. **18-S**, R. **38-E**, N. M. P. M.,
Bowers Field, **Lea** County.

The dates of this work were as follows: _____

Notice of intention to do the work was (~~was made~~) submitted on Form C-102 on **April 6,** 19 **48**
 and approval of the proposed plan was (~~was made~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 4175' Lime. Plugged back to 3227'. Completed final report: Top of pay 3140'. Drilled cement plug out to 3227'. Perforated 5" and 7" casing from 3140' to 3162' w/6 shots per ft., 120 - 1/2" shots and from 3184' to 3198' w/6 shots per ft., 84 1/2" shots. Ran 103 joints 2-3/8" tbg. set @ 3214'. Perforated from 3200' to 3203'. Well flowed 174 bbls. in 24 hrs. thru 5/8" choke. Tubing pressure 30#. Casing pressure 300# at start of test, 310# at end of test. GOR 620:1, Gty. 41.2 @ 60.

Witnessed by **J. B. Reese** **The Ohio Oil Company** Foreman
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

10 day of **May**, 19 **48**Name **P. B. Stewart**Position **Superintendent**

Representing **The Ohio Oil Company**
 Company or Operator

My Commission Expires August 19, 1951

My commission expires _____

Address **Box 1607, Hobbs, New Mexico**

Remarks: _____

APPROVED

Date **MAY 11 1948**

Title _____