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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No. <b>A-1159</b></p>
<p>2. Name of Operator <b>Marathon Oil Company</b></p>		<p>7. Unit Agreement Name ---</p>
<p>3. Address of Operator <b>P.O. Box 2409, Hobbs, New Mexico 88240</b></p>		<p>8. Farm or Lease Name <b>State Section 32</b></p>
<p>4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.</p>		<p>9. Well No. <b>2</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3634' GR</b></p>		<p>10. Field and Pool, or Wildcat <b>Hobbs</b></p>
		<p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <b>Acidize San Andres perfs.</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4235', PBD 4225'. Treated San Andres perforations from 4180' to 4211' and 4221' to 4224' with 2300 gal. 15% acid using 2 stages of blocking agent (200 gal. water w/200# of TLC-80 per stage).

Prior to stimulation well was flowing 12 BOPD, no water, 985.1 MCFPD, with FTP 150#. After stimulation well flowed 73.9 BOPD, 1.7 BWPD, 716.5 MCFPD, with FTP 200#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>C. A. Hilt</i></u>	TITLE <u>Area Supt.</u>	DATE <u>11-5-71</u>
Orig. Signed by <b>Joe D. Ramey</b> Dist. I, Supv.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

**NOV 8 1971**

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OIL CONSERVATION COMM.  
HOBBS, N. M.