

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1159	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name State Section 32
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER J, 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3646 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize San Andres perfs. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4224'. Treated San Andres perforations 4184-4224', down 5" casing with 2600 gallons of 15% HCL Suspending Acid using two stages of diverting agent containing 300 gallons of gelled oil, 125 pounds of Divert II, and 275 pounds graded rock salt (each stage).

Prior to stimulation well was producing 48 BOPD and 26 BOPD with a GOR of 5096:1 (Allowable: 48 BOPD) As a result of this work, the well will receive a top allowable of 70 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Dickey Jr. TITLE Area Supt. DATE 11-5-71

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE NOV 8 1971

CONDITIONS OF APPROVAL, IF ANY: