

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Continental oil Company</i>	8. Farm or Lease Name <i>State A-33</i>
3. Address of Operator <i>Box 460 Hobbs, N. Mexico</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>DM</i> <i>660'</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE, SECTION <i>33</i> TOWNSHIP <i>185</i> RANGE <i>38E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs G-SA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3635' df</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Drill new hole from 4200'-4258'. Set 10 joints of 5" 13# casing at 4261' w/ top of liner at 3828'. Cemented w/ 45 sacks expanding cement. Perforated 5" casing w/ 2 1/2 spt at 4236', 39', 42', 46' and 4249'. Set packer at 4198'. Treated perfs 4236' to 49' w/ 1000 gals 28% HCL-NE acid. Completed - 4-25-72  
Work started - 4-11-72*

Test - before

Test - after

*Prod no oil and no wtr in 24 hrs. 73 mcf/g*

*FLwd 130 BO and 39 BW in 24 hrs on 1 3/4" choke. 199 mcf/g*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Administrative Supervisor* DATE *5-23-72*

APPROVED BY *Les Clements* TITLE *Oil & Gas Insp.* DATE *MAY 25 1972*

*1/2 N/MOCC(4) File*

RECEIVED

MAY 21 1972

OIL CONSERVATION CO. INC.  
HOLLY, N. J.