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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. D. Grimes (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER I 1920 FEET FROM THE South LINE AND 860 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3633' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4190' TD, 4131' PB.

Perforated 5-1/2" liner with 6, .21" JHPF at 4142' to 4146'. Treated new perforations with 1000 gallons of 15% NE acid. Maximum pressure 1400#, minimum 700#. ISIP vacuum. AIR 4 bpm. Swabbed and tested. Ran Baker Retrievable BP and set at 4131'. Perforated 5-1/2" liner with 2, 1/2" JHPF at 4086-90' and 4107-09'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 3895' with 12,000# compression. Treated new perforations with 1500 gallons of 15% NE acid. Flushed with 17-1/2 barrels of brine water. Maximum pressure 1900#, minimum 700#. ISIP vacuum. AIR 4 bpm. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED **G. D. BORLAND**

TITLE **Area Production Manager**

DATE **August 27, 1971**

APPROVED BY

TITLE **SUPERVISOR DISTRICT**

DATE **AUG 30 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.