SOURCE STATE ACTION COMMISSION    SAME AFER			·	
SENTA HE NEW MEXICO OIL CONSERVATION COMMISSION    Conserve Lief   Conserve Lief	NO. OF COPIES RECEIVED	4	•	Form C-103
The Metal Control Conservation Commission Co		_		Supersedes Old
December 1990 and Lenies Procession Sunday Notices and Reports on Wells  Sunday Sun		NEW MEXICO OIL CO	NSERVATION COMMISSION	
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PLUS AND ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see ROLE 103.  18. Perforated 5-1/2" liner with 6, .21" JHFF at 1112' to 1116'. Treated new perforations wit 1000 gallons of 15% NE acid. Maximum pressure 1100#, minimum 700#. ISIP vacuum. AIR 1 bpm. Swabbed and tested. Ran Baker Retrievable BP and set at 1121'. Perforated 5-1/2" liner with 2, 1/2" JHFF at 1086-90' and 1107-09'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 3895' with 12,000# compression. Treated new perforations with 1500 gallons of 15% NE acid Flushed with 17-1/2 barrels of brine water. Maximum pressure 1900#, minimum 700#. ISIP vacuum. AIR 1 bpm. Swabbed and cleaned up and returned well to production.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
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17. Describe froposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose with SEE ROLE 1703.  18. Perforated 5-1/2" liner with 6, .21" JHFF at 1112" to 11116". Treated new perforations with 1000 gallons of 15% NE acid. Maximum pressure 1100%, minimum 700%. ISIP vacuum. AIR 14 bpm. Swabbed and tested. Ran Baker Retrievable BP and set at 1121". Perforated 5-1/2" liner with 2, 1/2" JHFF at 1086-90" and 1107-09". Ran Baker Model R packer on 2-3/8" tubing. Set packer at 3895" with 12,000% compression. Treated new perforations with 1500 gallons of 15% NE acid Flushed with 17-1/2 barrels of brine water. Maximum pressure 1900%, minimum 700%. ISIP vacuum. AIR 14 bpm. Swabbed and cleaned up and returned well to production.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information and acid the perforations with 1500 gallons of 15% NE acid.  18. Thereby certify that the information aci	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	\ <u></u>
Flugged back, perforated and acidized  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 1103.  18. Perforated 5-1/2" liner with 6, .21" JHFF at 1112' to 1116'. Treated new perforations wit 1000 gallons of 15% NE acid. Maximum pressure 1100#, minimum 700#. ISIP vacuum. AIR 1 bpm. Swabbed and tested. Ran Baker Retrievable BP and set at 1121'. Perforated 5-1/2" liner with 2, 1/2" JHFF at 1086-90' and 1107-09'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 3895' with 12,000# compression. Treated new perforations with 1500 gallons of 15% NE acid Flushed with 17-1/2 barrels of brine water. Maximum pressure 1900#, minimum 700#. ISIP vacuum. AIR 1 bpm. Swabbed and cleaned up and returned well to production.  2. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Thereby certify that the information above is true and complete to the best of my knowledge and belief.			OTHER	
Perforated 5-1/2" liner with 6, .21" JHFF at 1112' to 1116'. Treated new perforations wit 1000 gallons of 15% NE acid. Maximum pressure 1100%, minimum 700%. ISIP vacuum. AIR 1 bpm. Swabbed and tested. Ran Baker Retrievable BP and set at 1121'. Perforated 5-1/2" liner with 2, 1/2" JHFF at 1086-90' and 1107-09'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 3895' with 12,000% compression. Treated new perforations with 1500 gallons of 15% NE acid Flushed with 17-1/2 barrels of brine water. Maximum pressure 1900%, minimum 700%. ISIP vacuum. AIR 1 bpm. Swabbed and cleaned up and returned well to production.  B. I bereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  ORIGINAL SIGNED				
Perforated 5-1/2" liner with 6, .21" JHFF at 1112' to 1116'. Treated new perforations wit 1000 gallons of 15% NE acid. Maximum pressure 1100%, minimum 700%. ISIP vacuum. AIR 1 bpm. Swabbed and tested. Ran Baker Retrievable BP and set at 1121'. Perforated 5-1/2" liner with 2, 1/2" JHPF at 1086-90' and 1107-09'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 3895' with 12,000% compression. Treated new perforations with 1500 gallons of 15% NE acid Flushed with 17-1/2 barrels of brine water. Maximum pressure 1900%, minimum 700%. ISIP vacuum. AIR 1 bpm. Swabbed and cleaned up and returned well to production.  **RIGINAL SIGNED BY** **CAL BORLAND** **TILLE Area Production Manager**  **AUG 3 0 1971*  **PROVED BY**  **AUG 3 0 1971*  **AUG 3 0 1971**  **AUG			Ilugged back, perforate	ed and acidized
Perforated 5-1/2" liner with 6, .21" JHFF at 1112' to 1116'. Treated new perforations wit 1000 gallons of 15% NE acid. Maximum pressure 1100%, minimum 700%. ISIP vacuum. AIR 1 bpm. Swabbed and tested. Ran Baker Retrievable BP and set at 1121'. Perforated 5-1/2" liner with 2, 1/2" JHFF at 1086-90' and 1107-09'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 3895' with 12,000% compression. Treated new perforations with 1500 gallons of 15% NE acid Flushed with 17-1/2 barrels of brine water. Maximum pressure 1900%, minimum 700%. ISIP vacuum. AIR 1 bpm. Swabbed and cleaned up and returned well to production.  **RIGINAL SIGNED BY**  **CREGINAL SIGNED BY**  **CREGINAL SIGNED BY**  **CREGINAL SIGNED BY**  **TILE Area Production Manager**  **DATE AUG 3 0 1971*  **AUG 3 0 1971*  **TILE SUPERVISOR DISTRICTS*  **AUG 3 0 1971*  **AUG 3 0 1971**  **TILE SUPERVISOR DISTRICTS*  **AUG 3 0 1971**  **AUG 3 0	work) SEE RULE 1103.	perations (Clearly state all pertinent de	etails, and give pertinent dates, including	estimated date of starting any proposed
ORIGINAL SIGNED BY  TITLE Area Production Manager  DATE August 27, 1971  PPROVED BY  TITLE SUPERVISOR DISTRICES  DATE AUG 3 0 1971	1000 gallons of 15% NE Swabbed and tested. Ra 2, 1/2" JHPF at 4086-90 at 3895' with 12,000# c Flushed with 17-1/2 bar	acid. Maximum pressur an Baker Retrievable BP O' and 4107-09'. Ran B compression. Treated n rrels of brine water.	e 1400#, minimum 700#. I and set at 41 <b>31'.</b> Perfo aker Model R packer on 2- ew perforations with 1500 Maximum pressure 1900#. n	SIP vacuum. AIR 4 bpm. prated 5-1/2" liner with 3/8" tubing. Set packer gallons of 15% NE acid. dinimum 700#. ISTP vac-
PPROVED BY SUPERVISOR DISTRICES AUG 3 0 1971		· · · · · · · · · · · · · · · · · · ·		
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ONDITIONS OF APPROVAL, IF ANY:	IGNED CORL	NED BY	rea Production Manager	
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AUG 27 1971
OIL CONSERVATION COMM.
HOBBS, N. M.