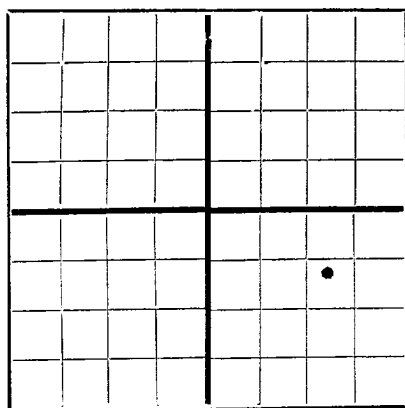


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation **Hobbs, New Mexico**
Company or Operator Address
East Grimes Well No. **6** in **10** Sec. **33** T. **18S**
Lease
R. **38** N. M. P. M. **Bowers** Field, **Lea** County.
Well is **1920** feet **South** of the **North** line and **960** feet west of the East line of **Section 33**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **W. D. Grimes Estate** Address **Hobbs, New Mexico**
If Government land the permittee is Address
The Lessee is **Gulf Oil Corporation - Gypsy Division** Address **Tulsa, Oklahoma**
Drilling commenced **March 24** 19**49** Drilling was completed **April 10** 19**49**
Name of drilling contractor **Keating Drilling Company** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3636** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **3169'** to **3210'** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to **(ROTARY TOOLS)** feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9 5/8"	36#	8 Rd	SS	289'					
5 1/2"	14#	"	"	3140'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	300'	225	HOWCO		
7 7/8"	5 1/2"	3150'	775	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3229'** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing, 19
The production of the first **21** hours was **72** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Keating Drilling Company Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **15th**day of **April**, 19**49**

[Signature]
Notary Public

My Commission expires **10-24-49****Hobbs, New Mexico** **April 15, 1949**Name **E. J. Gallagher**Position **District Supt.**Representing **Gulf Oil Corporation**
Company or OperatorAddress **Box 1667, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20		Surface sand and gravel
	310		Sand and red bed
	1340		Red bed
	1560		Red bed and anhydrite
	1740		Anhydrite
	1900		Anhydrite and salt
	2590		Salt
	2700		Salt and anhydrite
	2826		Anhydrite
	2898		Anhydrite and salt
	3080		Anhydrite
	3146		Anhydrite gyp.
			FORMATION TOPS
			Anhydrite 1610'
			Brown Lime 2800'
			Oil Pay 3169 to 3210'