OF COPIES RECE	IVED	<u> </u>	
DISTRIBUTION		i 	
NTA FE		<u>. </u>	<u> </u>
ILE			
.s.g.s.		<u> </u>	
AND OFFICE		1	
RANSPORTER	OIL	<u></u>	
	GAS		
PERATOR		<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

NTA FE	REQUEST FOI	R ALLOWABLE	Effective 1-1-65		
ILE	AND				
.s.g.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
AND OFFICE					
RANSPORTER					
GAS					
PRORATION OFFICE					
AMOCO PRODUCTION CON	MPANY				
AMOCO PRODUCTION CO.					
Address	EVAC 79714				
BOX 367, ANDREWS, I	EMS 13115	Other (Please expilain)	Apox 160 Bils		
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	SPOT SALE OF	De Canal		
Recompletion	Oil Dry Gas	SPOTSALE OF I	Z PL COUN		
Change in Ownership	Casinghead Gas Condensa	ite			
Livering come					
If change of ownership give name and address of previous owner					
	PACE		Lease No.		
DESCRIPTION OF WELL AND LI		Mation Kimd of Lease State, Federal	5		
Sor A-3	27 DOUERS-Sev	Mu KivWo State, Federal	The		
Location	5	GD	EAST		
Unit Letter $+$: 160	Feet From The OUTH Line	and O/O Feet From T	he		
Onit Letter	18-0 - 2	8-E NMPM LEF	County		
Line of Section 33 Town	ship // Range J	00,			
- ANGRORES	CP OF OIL AND NATURAL GAS		to be sent)		
. DESIGNATION OF TRANSPORT	or Condensate	Aidress (Give address to which approv	ed copy of this form is to be sent,		
Name of Admidition	(ORP/TRUUCS)	Address (Give address to which approv	ed conv of this form is to be sent)		
Name of Authorized Transporter of Cast		Address (Give address to which approv	ed topy of the		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		When the connected? When	en .		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
laine location of tacks.					
If this production is commingled with	h that from any other lease or pool, a	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Designate Type of Completio	O11 11 011				
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Date compared to		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
Lievanous (Er) mile, my			Depth Casing Shoe		
Perforations					
	THE CASING AND	CEMENTING RECORD			
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-		
OIL WELL		Producing Method (Flow, pump, gas	lift, etc.)		
Date First New Oil Run To Tanks	Date of Test				
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	I uping Pressure				
Tool	Oil-Bbls.	Water-Bbls.	Gas - MCF		
Actual Prod. During Test					
GAS WELL		0.005	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
	(2)	Casing Pressure (Shut-im)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	odding rate			
		OIL COINSER	VATION COMMISSION		
VI. CERTIFICATE OF COMPLIA	NCE				
		APPROVED	, 19		
I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information give the heat of my knowledge and belie	<u> </u>			
Commission have been complied above is true and complete to	with and that the infolmation grother best of my knowledge and belie	r. BY	AD		
	\bigcap \bigcap	TITLE			
213 110000 11	////		with Billy 1104.		
0+3-NMOCC-H	Loux yoakum	If this is a request for a	llowable for a newly dri		
	(analyse)	well, this form must be acco- tests taken on the well in a	mpanied by a tabulation of the devices occidence with RULE 111.		
I-SUS P	OMINISTRATIVE ASSISTANT	tests taken on the work in	must be filled out completely for allo-		

ADMINISTRATIVE ASSISTANT

I-SUS P 1-0AP

H12124

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.