

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-07564
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)</p>		<p>7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>SECTION 33</p>	
<p>2. Name of Operator OCCIDENTAL PERMIAN, LTD.</p>		<p>8. Well No. 211</p>	
<p>3. Address of Operator 1017 W STANOLIND RD.</p>		<p>9. Pool name or Wildcat HOBBS (G/SA)</p>	
<p>4. Well Location</p> <p>Unit Letter <u>C</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line</p> <p>Section <u>33</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>LEA</u> County</p>			
		<p>10. Elevation (Show whether DF, RKB, RT GR, etc.) 3642' GL</p>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>CONVERT WELL TO INJECTOR</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PULL PRODUCTION EQUIPMENT.
HAD BAD WELLHEAD. RIG DOWN PULLING UNIT. 06/12/00
RIG UP PULLING UNIT 06/20/00
REMOVE WELLHEAD AND CUT OFF 7" AND 5.5" CASING.
ADD 5.5" AND 7" CASING AND BRING CASING TO SURFACE.
INSTALL NEW GRAY WELLHEAD. REMOVE CIBP.
CLEAN OUT WELL TO 4228'.
SET 5.5" GUIBERSON UNI VI PKR @4037'.
TEST CASING TO 570 PSI AND CHART FOR 30 MIN FOR THE NMOCD.
CIRC CASING WITH INHIBITED FLUID.

FIRST	SECOND
RIG UP DATE: 06/08/00	RIG UP DATE: 06/20/00
RIG DOWN DATE: 06/12/00	RIG DOWN DATE: 06/23/00

Pmy-205

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert N. Gilbert TITLE DOWNHOLE SPECIALIST DATE 07/03/2000
TYPE OR PRINT NAME R.N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL OBTAINED BY DATE 07/03/2000
FIELD REPORT

JCSW

SI status



