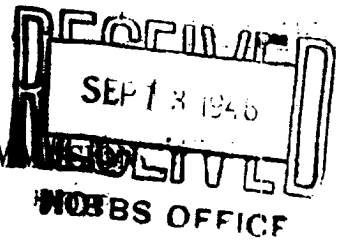


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Stanolind Oil and Gas Co. Box F, Hobbs, New Mexico
Company or Operator Address
State A Tr. 10 Well No. 26 In SE/4 of Sec. 33, T. 18
R. 38, N. M. P. M. Hobbs Field, Lea County.
Well is 3960 feet south of the North line and 660 feet west of the East line of Sec. 33
If State land the oil and gas lease is No. A-1212 Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Stanolind Oil and Gas Co. Address Hobbs, New Mexico
Drilling commenced 7-17 1946 Drilling was completed 8-12 1946
Name of drilling contractor Clay and Cackle Address Fort Worth, Texas
Elevation above sea level at ~~surface~~ 3631 feet.
The information given is to be kept confidential until not confidential 19____

OIL SANDS OR ZONES

No. 1, from 4165 to 4220 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
5 1/2	14 #	8	National	4220	Baker		4166	4208	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 3/8	5 1/2	4220	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 4165 feet to 4220 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 8-22 1946
The production of the first 24 hours was 173 barrels of fluid of which 99.3 % was oil; _____ % emulsion; _____ % water; and 0.7 % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. R. Roderick Driller W. B. Elliott Driller
H. E. Johnson Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th

day of September 19 46

J. Smith
Notary Public

My Commission expires Feb. 23, 1950

Hobbs, New Mexico September 9, 1946
Place DateName *Naepa L. Pennington*

Position Field Supt.

Representing Stanolind Oil and Gas Co.

Address Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
4165	4220	55	Old TD 4165 White and Gray Line-Oil Stained Deepened 4165 to 4220