

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	X		

Hobbs, New Mexico

Place

July 19, 1946

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil and Gas Co. State A Tract 10 Well No. 26 in SE/4 SE/4
Company or Operator Lease
of Sec. 33, T. 18S, R. 38E, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Evidence indicates that either a hole exists in 8-5/8" casing, or communication is present between Bowers Sand at 3186' & Hobbs pay below 3995' due to unsatisfactory cement job behind 8-5/8". It is proposed to move in a heavy rotaryrig, kill well, pull tubing and packer. Leak in casing will then be determined by setting a bridging plug near bottom of 8-5/8" casing and testing above. Location of hole will be determined either by pumping a Halliburton plug or using a retrievable retainer. If a hole is found pipe will be repaired by squeezing with cement. If no hole is found in pipe open hole below casing shoe will be plugged back just below shoe. If circulation is obtained around shoe between 8-5/8" and 10-3/4" intermediate string, repair will be made by squeezing with cement. We propose to deepen from present TD of 4165' to approx. 4225'. A Gamma-Ray-Neutron survey will be made. If 8-5/8" casing is found in bad condition a new string of 5 1/2" OD 14# H-40 casing will be run and cemented to bottom. Completion will then be made by perforating opposite oil pays and acidizing perforations if necessary. If 8-5/8" casing is found to be in good condition, a 5 1/2" liner thru open hole will be substituted for a complete string of pipe to surface.

Approved JUL 22 1946, 19
except as follows:

Stanolind Oil and Gas Co.
Company or Operator

By *Ralph L. Hendrickson*

Position **Field Supt.**
Send communications regarding well to

Name **Ralph L. Hendrickson**Address **Box F, Hobbs, New Mexico**

OIL CONSERVATION COMMISSION,

By *Roy Yankbrough*Title **Oil & Gas Inspector**