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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs(GSA) Unit
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336	9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> <u>2004</u> FEET FROM THE <u>South</u> LINE AND <u>1740</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3627 RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-1-78. Pulled ret. bridge plug. Ran tubing and bit. Drilled out cement retainers. Drilled out to 4232'. Pulled tubing and bit. Perforated 4070'-80', 4090'-4130', 4142'-4206' with 2 DPJSPF. Ran tubing and packer. Set packer at 4135'. Acidized perms 4142'-4206' with 4500 gal 20% HCL in 4 stages. Separated each stage with 300# moth balls. Pulled tubing and packer. Ran tubing, packer, and ret. bridge plug. Set ret. bridge plug at 4135'. Packer set at 4085'. Acidized perms 4090'-4130' with 4000 gal 20% HCL in 3 stages. Separated stages with 150# of moth balls. Flushed with oil. Raised bridge plug to 4085' and packer set at 4035'. Acidized perms 4070'-80' with 2500 gal 20% HCL in 2 stages separated. Acidized perms 4070'-80' with 2500 gal 20% HCL in 2 stages separated by 200# of moth balls. Flushed with 1se,water. Pulled tubing packer and bridge plug. Ran submersible pump and tubing. Packer set at 4067'. Released service Unit 11-10-78. Returned well to production. Pumped 385 BO, 215 BLW, 57 BNW, and 89 MCF in 24 hours. Final Report.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Assist. Admin. Analyst DATE 12-6-78

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE DEC 11 1978

CONDITIONS OF APPROVAL, IF ANY:

O& 4 NMOCC-H 1-Susp 1-Houston 1-DE