

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>E</i> 1980 FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE, SECTION <i>34</i> TOWNSHIP <i>18-S</i> RANGE <i>38-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER *cmnt squeeze, perf, and acidize* ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1003.

Propose to cmnt squeeze water zone, perf additional perf, and acidize to increase production. POH with ESP. Plug well back from 4256' to 4090' with sand ($\approx 22.2 \text{ ft}^3$), top of sand and cap with 10' Cal seal. New PSTD should be 4080'. RIH and set cmnt retainers at 3950'. Pump 50 sps class C' neat followed by 50 sps class C' w 4 1/2% Tuff plug and 2% CaCl₂. Reverse out excess cmnt, POH, and WOC. Drill out to 4070' and test squeeze to 1000 psi. Cleanout to 4256' and POH. Perforate San Andres zone III 4125-28' and 55-85' w/455PF using a 3 3/8" gun RIH with PPI phr and set at 4210'. Install fluid plug and RFC valve. Acidize in 3' intervals perfs 4130 - 4210' w/100 gals of 015 NMOCD, H 1-JRB 1-FIN 1-GCC 1-FL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Larry C. Clark*

TITLE *Asst Admin Analyst*

DATE *12-26-84*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 28 1984

CONDITIONS OF APPROVAL, IF ANY:

15% NE HCl per 3' (2600 gals total). Retrieve fluid plug and REC
nabve. Release pkr and pull up to 4115' Acidize San Andres with
5500 gals 15% NE HCl w/add. Flush with 30 bbls water and
Pull pkr and Abq. Return well to production.

REC'D

1957
