District I

Energy

State of New Mexico Form C-104 nerals & Natural Resources Department Revised October 18, 1994 Instructions on back **OIL CONSERVATION DIVISION** Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

2040 South Pacheco Santa Fe, NM 87505

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5 Copies

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Altura Energy Ltd.								157984		
P.O. Book 42	294							<sup>3</sup> Re	eason for Filing	Code
iouston, Ti	X 77210-	-4294			5 Pool N	1		AO -	- Eff. 10/	/1/98 <sup>6</sup> Pool Code
4 A	Pl Number				2 F001 F	Name				º Pooi Coue
0-0	25-07572	2		Hobi	s; Grayburg		ndres			31920 Well Number
-	perty Code				8 Property	•			_	Well Number
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L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	uth Line	Feet from the	East/West lin	ne County
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I. Oil and	Gas Tr		rs					<del></del>		
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V. Produc	ed Wate									
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25 Spud Date		on Data  26 Ready	y Date	27 7	ID	, ,				
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