

NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISSION	RULE 1104
DATE RECEIVED	REQUEST FOR ALLOWABLE	Supplies for OIL 101 and
FILE	AND	PROCESSES 1-1-83
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		
Operator	Shell Oil Company	

Address	P. O. Box 991, Houston, TX 77001
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Formerly: <u>Bty 2</u>
Recompletion ☐	B. H. Turner #2
Change in Ownership ☒	
Change in Transporter of Oil ☐	
Oil ☐	
Condensing Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name and address of previous owner Getty Oil Co. P.O. Box 1231 Midland, TX 79702

DESCRIPTION OF WELL AND LEASE	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Lease Name			XXXXXXXXXXXX Fee	
N. Hobbs (G/SA) Unit Sec. 34	211	G/SA		
Location				
Unit Letter	C	660 Feet From The North	Line and 1630	Feet From The West
Line of Section	34	Township	18S	Range
			38E	N.M.P.M.
			Lea	Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	P.O. Box 1910 Midland, TX 79702	
Shell Pipeline	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Condensing Gas ☒ or Dry Gas ☐	4001 Penbrook St. Odessa, TX 79762	
Phillips Pipeline	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	NO CHANGE	NA

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Dist.
Designate Type of Completion - (X) -								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL	Bbls. Condensate/MCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	
Testing Method (pilot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
		Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED <u>FEB 1 1980</u> , 19
<u>A. J. Fore</u>	BY <u>Orig. Signed By</u>
A. J. Fore, Senior Engineering Technician	Jerry Sexton
January 25, 1980	Dist. 1, Supv.
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the test results taken on the well in accordance with RULE 111.
	All portions of this form must be filled out completely, for wells on new and reworked, tested wells.
	Fill in only Sections I, II, III, and VI for a new well and Sections I, II, III, and VI for a reworked well.