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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Samedan Oil Corporation</b>		8. Farm or Lease Name <b>Turner "B" Battery 2</b>
3. Address of Operator <b>900 Wall Towers East, Midland, Texas 79701</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>P</b> <b>400</b> FEET FROM THE <b>South</b> LINE AND <b>1190</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Hobbs</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit Dec. 16, 1977. Pulled out of hole with rods and pump. Dropped standing valve and pressured tubing. Pressure bled off which indicated a tubing leak. Pulled out of hole with packer and tubing. While pulling out of hole, broke circulation via 5 1/2" X 9 5/8" annulus. On Dec. 24, 1977, ran tubing to 600' and spotted a 25 sack cement plug. POH. Ran tension packer and tubing to 20' and cemented 5 1/2" X 9 5/8" annulus w/275 sacks Class "C" cement. Circulated 20 sacks cement in cellar. Drilled out cement from 111' - 660' and cleaned out to original T.D. (4228'). A cement bond log was run Jan. 4, 1978 (attached) and indicates good cement bond over interval 675' - surface. Ran packer, tubing, pump, and rods and returned well to production Jan. 12, 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. C. Goodrich TITLE Production Superintendent DATE January 24, 1978

APPROVED BY Orig. Signed TITLE \_\_\_\_\_ DATE JAN 26 1978  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_