

CORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 12,388 feet, and fromfeet tofeet.
 Cable tools were used fromfeet tofeet, and fromfeet tofeet.

PRODUCTION

Put to Producing Dry Hole (P. & A.), 19.....

OIL WELL: The production during the first 24 hours wasbarrels of liquid of which% was
 was oil;% was emulsion;% water; and% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours wasM.C.F. plusbarrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy..... <u>2104</u>	T. Devonian..... <u>11,332</u>	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... <u>3383</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <u>4596</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <u>4911</u>	T. Granite.....	T. Dakota.....
T. Glorieta..... <u>6200</u>	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo..... <u>7954</u>	T.	T.
T. Penn.....	T.	T.
T. Miss..... <u>10413</u>	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	378	378	Caliche, Red Beds				
378	2104	1726	Red Beds				
2104	2220	116	Anhydrite				
2220	3383	1163	Red Beds, Salt w/strks Anhydrite				
3383	4268	885	Anhydrite, Gypsum & Shale				
4268	4596	328	Dolomite, Anhydrite & Shale				
4596	4911	315	Anhydrite, Gypsum & Shale				
4911	6200	1289	Dolomite and Lime				
6200	6390	190	Sand & Lime				
6390	7954	1564	Dolomite & Lime				
7954	8990	1036	Dolomite				
8990	9220	230	Lime & Chert w/strks. Dolomite				
9220	10215	995	Lime, Shale & Dolomite				
10215	10255	40	Lime, Shale & Chert				
10255	10413	158	Shale w/strks Lime & Sand				
10413	11205	792	Lime, Shale & Chert				
11205	11332	127	Shale				
11332	12388	1056	Lime & Dolomite				
	12388	T.D.					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 11, 1953

(Date)

Company or Operator..... **MCALISTER FUEL COMPANY**

Address..... **P. O. Box 210 - Magnolia, Arkansas**

Name..... Vernon Turner
 Vernon Turner

Position or Title..... **Asst. Prod. Supt.**