

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Exxon Corporation Attn: David A. Murray	8. Farm or Lease Name Samuel E. Cain
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> TNE <u>30</u> LINE, SECTION <u>18S</u> TOWNSHIP <u>39E</u> RANGE <u>39E</u> NMPM.	10. Field and Pool, or Whdcat E. Hobbs - San Andres
15. Elevation (Show whether DF, RT, GR, etc.) GR 3600	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Proposed P & A Procedure:
- 1) Set CIBP @ 4400' in 5½" csg.
 - 2) Test csg. above CIBP to 500#
 - 3) Spot 75 sx CLC from top of CIBP to 3660'
 - 4) Spot 35 sx CLC from 3290' to 2950'
 - 5) Spot 40 sx CLC from 1950' to 1550'
 - 6) Perf. 5½" csg @ 1480' and 300' w/ 4 SPF
 - 7) W/cmt retainer @ 1380' pump 40 sx CLC into perfs @ 1480'
 - 8) Pump 75 sx CLC down 5½" csg into perfs @ 300' and circ cmt to surf.
 - 9) Cut off csg strings 4' below GL and cap csg.
 - 10) Weld well sign to csg. and extend above GL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David A. Murray TITLE Permits Supervisor DATE 2-10-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 16 1987

CONDITIONS OF APPROVAL, IF ANY: