	n 1	*	
NO. OF COPIES RECEIVED	NEW MEXICO OIL CO	NISERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE TOSS	Supersedes Old C-104 and C- OFFICE Prostive 1-1-65
FILE		AND NSPORT OIL AND NATOHAL (246
U.S.G.S.	AUTHORIZATION TO TRAI	ASPURT OIL AND NATURAL	T43 FH 165
LAND OFFICE OIL			· · · · · · · · · · · · · · · · · · ·
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Continental-Ensco Con	pany, a Division of the I	Coungstown Sheet and Tul	oe Company
Address			
	Services, Box 763, Hobbs	Other (Please explain)	
Reason(s) for filing (Check proper box	() Change in Transporter of:		
New Well Recompletion	Oil Dry Gas	5	
Change in Ownership	Casinghead Gas Conden	sate	
f change of ownership give name nd address of previous owner	Velma Petroleum Corpora	tion, Box 1955, Hebbs,	New Mexico
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Edi	ne, Including Formation	Kind of Lease
Pearl Goods	3 Eas	t Hobbs San Andres	State, Federal or Fee Pee
Location	Nowth	e and 1980 Feet From	The West
Unit Letter;;	Feet From The North Lin	e and reet From	1116
Line of Section 31 , To	ownship 185 Range	39E , NMPM,	Lea Coun
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of O. Shell Pipe Line Corpo	oration	Box 2648, Houston, Te	CAS
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum C		Bartlesville, Oklahom	
If we'll produces oil or liquids,	Unit Sec. Twp. Rge.	is day actually commercial	1/64
give location of tanks.	A 31 185 39E	Yes	1/04
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Poo!	Name of Producing Formation	100 0117 040 1 47	
Perforations			Depth Casing Shoe
Peliolations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of	il and must be equal to or exceed top
OIL WELL	12000 307 01011 -	Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow) Pamp, gar-	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prog. 1 est = MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			MATION CONTINUES
CERTIFICATE OF COMPLIA	ANCE		VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives		APPROVED, 19	
		3 1	
above is true and complete to	the best of my knowledge and belief		
		TITLE	
~ 1	p	This form is to be filed	in compliance with RULE 1104.
H.LS	nut-	To it is to a manuact for all	loweble for a newly drilled or deep
	ignature)	well, this form must be accordant tests taken on the well in accordant	npanied by a tabulation of the dove

Agent

(Title)

(Date)

December 15, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.