

N.

(Revised 7/1/52)  
(Form C-105)


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

**RECEIVED**

OCT 30 1953

OIL CONSERVATION COMMISSION

HOESS-GUTHRIE

**DUPLICATE WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

G. U. Ray

(Company or Operator)

State Lease

(Lease)

Well No. **2**, in **NW**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$ , of Sec. **32**, T. **18S**, R. **39E**, NMPM.

East Hobbs

Pool, **Lea**

County.

Well is **330'** feet from **E. Line** line and **330'** feet from **West Line** line

of Section. **32**. If State Land the Oil and Gas Lease No. is.

Drilling Commenced. **9-29**, 19. **53**. Drilling was Completed. **10-27 22**, 19. **53**.

Name of Drilling Contractor. **Duck Drilling Company**

Address. **Midland, Texas**

Elevation above sea level at Top of Tubing Head. **3602**. The information given is to be kept confidential until  
19.

OIL SANDS OR ZONES

No. 1, from **4420** to **4468 Oil** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8"	26.40	Used	1854	HWC0			Salt String
5 1/2"	14#	New	4420	HWC0			Oil String
2 3/8"	4.70	New	4459				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8"	7 5/8"	1854	700	Pump		
6 3/4"	5 1/2"	4420	250	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4468 feet, and from to feet.  
Cable tools were used from feet to feet, and from to feet.

PRODUCTION

Put to Producing 10-27-53, 1953

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; 2/10 % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Cojo Arroyo	
T. Salt	T. Silurian	T. Kirtland Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point of View	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4440	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1840	1840	Sand & Redbed				
1840	1950	110	Anhy.				
1950	2940	990	Salt				
2940	3020	80	Anhy.				
3020	3095	27	Yates Sand				
3095	4440	1345	Gyp, Anhy., & Dolomite				
4440	4468	28	San Andres				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10-27-53 (Date)  
Company or Operator G. U. Bay Address Box 216, Seminole, Texas  
Name D. W. Coffey Position or Title Division Supt.