-		
NO. OF COPIES RECI	EIVED	
DISTRIBUTION		
SANTA FE	·	
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE U.S.G.S.		AND	· · · · · · · · · · · · · · · · · · ·
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	- GAS
TRANSPORTER OIL			) ug
GAS			
OPERATOR OFFICE			
Operator			
Cities Sec	vice Oli Company		
Address			
Reason(s) for filing (Check proper	chis. Nes Hexico 24	Other (Please explain)	
New Well	Change in Transporter of:		na Baran Manasa Maki aba
Recompletion	Oil Dry G	as L	me from State "A" #2
Change in Ownership	Casinghead Gas Conde	ensate	r. 7-2
If change of ownership give nan	ie.	261.33	
and address of previous owner		Mid	Land, Texas
I. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Including F		
S.M.S.S.A.U. Tr. 7	2 Mal amor Gray	State, Fed	eral or Fee
Location		· · ·	
Unit Letter ; ;	Feet From The Li	ne and Feet Fro	om The
Line of Section 物質	Township <b>§</b> ∰ Range	, NMPM,	County
	ORTER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)
Name of Authorized Transporter o	orn.	,	•
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
Phillips Potroleum		Box bold - Odesse, 1	exas
If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected?	When
give location of tanks.	J   19   175   33E	Yes	4-21-50
If this production is commingled	i with that from any other lease or pool,	give commingling order number:	R-3134
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Comp	etion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
. 5			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hours)  Producing Method (Flow, pump, ga	
Date First New Oil Aun 16 Tunks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
		011 0011055	VATION COMMISSION
I. CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION
I haraby cartify that the sules	and regulations of the Oil Conservation		, 19
Commission have been compli	ed with and that the information given the best of my knowledge and belief.	111	
above is true and complete to	, the best of my knowledge and belief.		
		TITLE	
ORIGINAL SIGN		This form is to be filed	in compliance with RULE 1104.
C. D. ROBERTSC	**************************************		llowable for a newly drilled or deepen mpanied by a tabulation of the deviati
District (	(Signature) Lieuria	tests taken on the well in ac	cordance with RULE 111.
MINELIES (	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allo
Movaeter 4		Fill out only Sections	I. II. III. and VI for changes of own
	(Date)	well name or number, or trans	porter, or other auch change of condition
		Separate Forms C-104 to completed wells.	nust be filed for each pool in multip
		••	