

N. M. OIL CONS. COMMISSION

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES BOX 1980
DEPARTMENT OF MINES, NEW MEXICO 88240
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection
2. NAME OF OPERATOR
CITIES SERVICE OIL & GAS CORPORATION
3. ADDRESS OF OPERATOR
P. O. BOX 1919 - Midland, Tx. 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- APR 13 1983
☐ OIL & GAS
☐ MINERAL RIGHTS
☐ REPAIR, ETC.

(other) Repair source of pressure on Csg./Tbg. Annulus.

5. LEASE
LC 060967
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
SMGSAU
8. FARM OR LEASE NAME
Tract 1
9. WELL NO.
2W
10. FIELD OR WILDCAT NAME
Maljamar (G-SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T17S, R33E
12. COUNTY OR PARISH Lea 13. STATE New Mexico
14. API NO.
NA
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4060' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 4362', OPBTD 4342'. The source of pressure on the csg./tbg. annulus was repaired in the following manner:

1. MIRU pulling unit. Bled off press. NDWH & NUBOP. Released pkr. and POOH.
2. RIH w/bit, csg. scraper & tbg. to TOL @ 3626'. POOH.
3. RU WL and set CIBP @ 4045'. RIH w/pkr. and tbg. to 3595'. Press. csg. to 1000# - OK. Press. tbg. to 2000# - OK. Released press. off csg. & tbg. and left open @ surface. Had no backflow in 1 hr. & 45 min. POOH w/pkr. RIH w/shoe, DC's & tbg. DO BP @ 4045'. Ran to 4300'. CHC & POOH.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz TITLE REGION OPERATIONS MANAGER - PROD. DATE 4-7-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

RP
AUG 23 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

5. RIII w/tbg. and pkr. and set @ 3592'. ND BOP & NU WH. Started wtr. injection @ 150 BPD @ 2000#.

RECEIVED
AUG 25 1983
O.C.D.
HOBBS OFFICE