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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>PERRY R. BASS</b>				Address <b>Box 1178, Monahans, Texas</b>			
Lease <b>State 2519</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>22</b>	Township <b>18-S</b>	Range <b>34-E</b>		
Date Work Performed <b>10-3-62</b>	Pool <b>Undesignated</b>		County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☒ Plugging
 ☐ Remedial Work
 **NOTE: Plugging method approved by Mr. Ramey prior to beginning of plugging operations.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

After filing of the well log, productivity of the well declined steadily until, on 9-28-62 production was only 3 bbls. oil and 85 bbls. water per 24 hrs. The perforated interval 4558-69 was squeezed with 250 sx. Trinity Inferno neat cement. Cement was then drilled out to 4565, and the casing was perforated with 4 jet shots in the 1' interval 4558-59. The well was acidized with 1000 gal. 15% reg. acid, after which salt water with a trace of oil was swabbed at the rate of 12 to 15 bbls. per hour. Salt content of water 24 1/2%.

**PLUGGED AS FOLLOWS:** Cemented below Baker full-bore packer set at 4483 with 50 sx. reg. neat cement, 16.0#/gal., pumping cement into formation at 2000 psi max. pressure. Ran a McCullough free point indicator on the 5 1/2" OD casing, finding free-point at 2945'. Cut off 5 1/2" OD casing at 2940 and pulled casing. Spotted 50 sx. reg. neat cement at 3012', slurry wt. 15.5#/gal. Spotted 50 sx. reg. neat cement at 2092, slurry wt. 15.3#/gal. Spotted 50 sx. reg. neat cement at 468', slurry wt. 15.4#/gal. Spotted 25 sx. reg. neat cement in the top 25' of the 8-5/8" OD casing, slurry wt. 15.5#/gal. The hole was filled with gel mud after spotting the bottom plug. Job complete 9:45 a.m. 10-3-62. Installed iron pipe and well sign in accordance with state rules. Junk removed, location and pits levelled.

Witnessed by <b>C. B. Stewart</b>	Position <b>Asst. Foreman</b>	Company <b>PERRY R. BASS</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Leshi A. Clement</i>	Name <b>Walter D. Powers</b>	<i>Walter D. Powers</i>	
Title	Position <b>Assistant Division Manager</b>		
Date	Company <b>PERRY R. BASS</b>		