STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 · Revised 10-1-78

SANTA PE, NEW MEXICO 87501	
U.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. State Otl & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DELIC OR TO GEEPEN OF PLUG DACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.	mmmmmmm
(DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
OIL WELL OTHER-	
2. Name of Operator	N. HOBBS (G/SA) UNIT
SHELL OIL COMPANY	•
3. Address of Operator	SECTION 28
P O POV DOL HOUSTON TEVAC 77003	9. Well No.
P. O. BOX 991, HOUSTON, TEXAS 77001	341
1 · -	10. Field and Pool, or Wildcat
UNIT LETTICE 0 2310 FEET FROM THE EAST LINE AND 330 FEET FROM	HOBBS (G/SA)
THE SOUTH LINE, SECTION 28 TOWNSHIP 18-S HANGE 38-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3642' GR	LEA ()
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAHOON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER WATER SHUT OFF,	DAP AND ACIDIZE X
OTHER	•
12 December Present of Completed Com	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	stimated date of starting any proposed
10.07.00.01	
10-07-82: Cleaned out to 4260'.	
10-08 to 10-13-82: Set RBP @ 4100' and pressure tested csg.	
10-14-82: Squeezed perfs 4128' to 4171' w/50 sx Class "C" cmt + 2% kCl	WOC.
10-15-82: Tagged cmt @ 3893'. Drld to 4180'.	
to	
10-18-82:	
19-19-82: Perf'd 4084' to 4238'.	
10-20-82: Acidized all perfs w/7500 gals 15% HCl. Installed production	o o o o do mora meta a martina de la compansión de la compansión de la compansión de la compansión de la compa
well to production.	i equipment and returned
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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Supervisor REG. & PERMITTING	NOVEMBER 10 1000
	NOVEMBER 10, 1982
OIL & GAS INSPECTOR	
	DATE NOV 1 5 1982

NOV 1 2 1982

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