

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name N. HOBBS (G/SA) UNIT	
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 28	
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001		9. Well No. 341	
4. Location of Well UNIT LETTER 0, 2310 FEET FROM THE EAST LINE AND 330 FEET FROM THE SOUTH LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat HOBBS (G/SA)	
15. Elevation (Show whether DF, RT, GR, etc.) 3642' GR		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER WATER SHUT OFF, OAP AND ACIDIZE <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to PBTD +4262'. Set RBP @ 4100' ±. (Pressure test csg and liner from surface. if leak is detected, locate and repair.) Spot 10' ± sand on top of RBP @ 4100'.
- Perf 4 holes from 4060' - 4061'. Set squeeze pkr @ 3950'. Squeeze cmt perfs 4060' - 4061' w/25 sx Class "C" cmt w/0.3% HA-4. WOC 24 hrs.
- Drill out cmt. Pressure test squeeze. Spot 200 gals 15% HCl-NEA. Retrieve bridge plug.
- Perf 4084' to 4238' (24 holes). Acidize 4247' - 58' w/1500 gals 15% HCl-NEA. Acidize 4238' to 4084' w/6900 gals 15% HCl-NEA.
- Run production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Centigosa A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 14, 1982

APPROVED BY ORIGINAL SIGNED BY TITLE  DATE OCT 19 1982  
CONDITIONS OF APPROVAL: LEA NYU  
DISTRICT 1 SUPR.

RECEIVED  
OCT 18 1982  
O.C.B.  
HOBBS C. 113