

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-12491
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Altura Energy LTD
3. Address of Operator P.O. Box 4294, Houston, Texas 77210-4294	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
4. Well Location Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The East Line Section 19 Township 18-S Range 38-E NMPM Lea County	8. Well No. 341
	9. Pool name or Wildcat Hobbs; Grayburg-San Andres

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3658' DF
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Temporary Abandonment <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/18/97 - Pull production equipment. Set CIBP @ 4075' x cap with 20' cement. Circulate casing with inhibited fluid. Test casing for 30 minutes (Initial: 530 psi.; 15 Min.: 515 psi.; 30 Min.: 490 psi.) and chart for the NMOCD. Test not witnessed.

12/10/98

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 11/25/97

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. (281) 552-1158

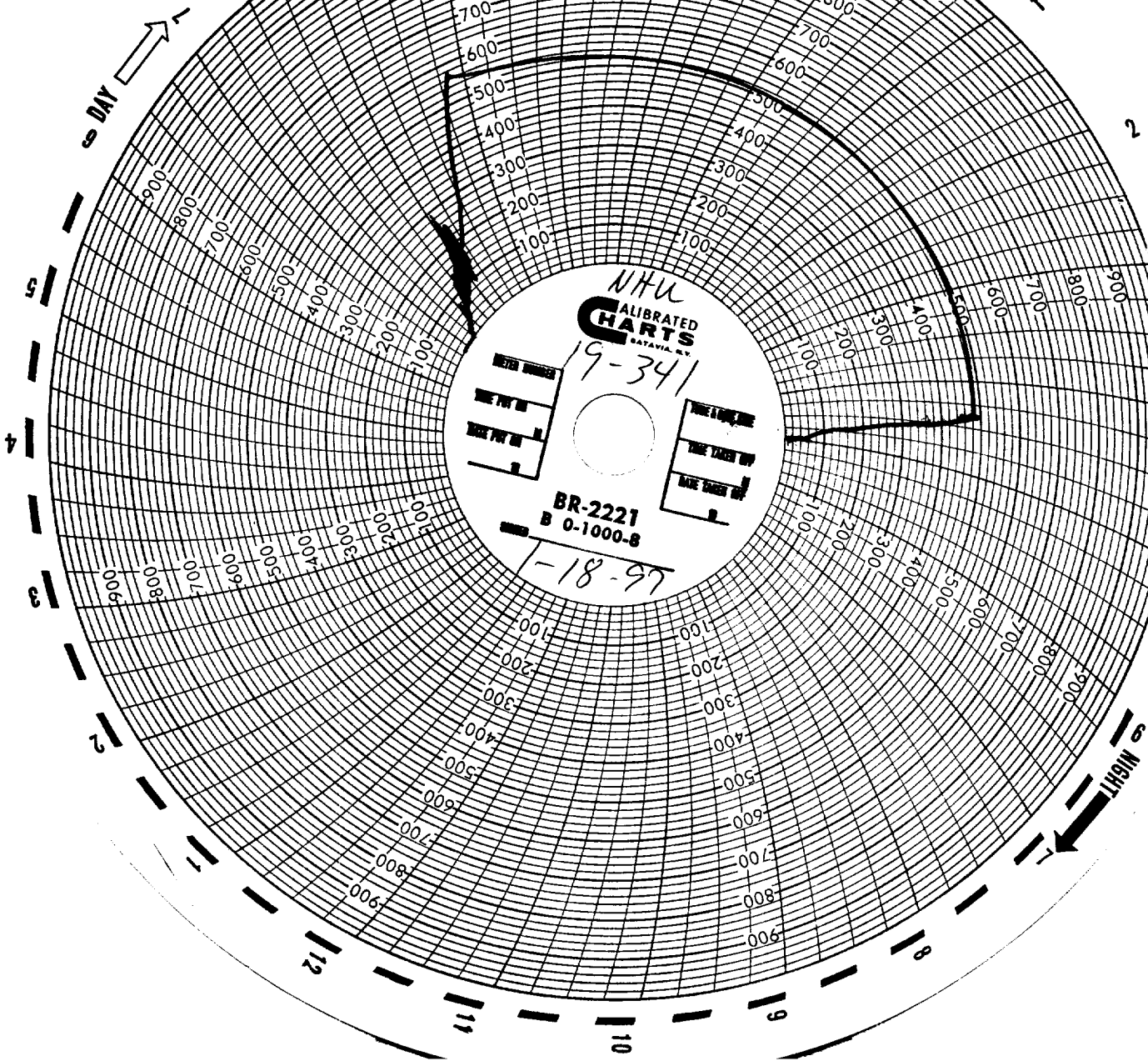
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MP

PRINTED IN U.S.A.



DAY

NIGHT

Date trucking N-H-U-19-341
1-18-97

Randy Schaefer

Shell Western E & P INC

R. Gilbert

North Hobbs Unit 19-341

Received
Hobbs
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