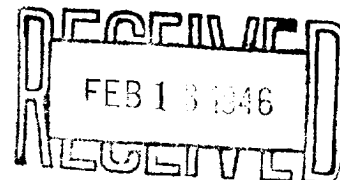


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Run and Cement Liner	<b>X</b>

Hobbs, New Mexico

2-7-46

Place

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company, Inc.

W.D. Grimes

Well No. 2

in the

Company or Operator

Lease

SW/4

of Sec.

28

T.

18S

,

R. 38E

, N. M. P. M.,

Hobbs

Field,

Lea

County.

The dates of this work were as follows: 1-1 to 2-4-46

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 1-2-46 19  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well. Tested 7-inch casing with 1100 pounds for 45 minutes with bridge plug set at 3911. Lost no pressure. Ran liner with top at 3932 and bottom at 4233 and cemented with 100 sacks. Perforated 7-inch casing with 8 shots from 3200 to 3202 and from 3190 to 3192. Squeeze cemented perforations with 80 sacks cement in 2 stages with final and maximum pressure of 2100 pounds. Drilled out cement to 3215. With water in hole tested casing perforations with 1050 pounds for 30 minutes. Held O.K. Drilled out cement to 4232. Perforated liner with

Witnessed by W.R. Bollinger Shell Oil Company, Inc. Dist. Engineer (Over)

Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

7th day of February, 1946

Name W.D. Grimes  
Position District Superintendent

Notary Public

Representing Shell Oil Company, Inc.  
Company or Operator

My commission expires

Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED

FEB 13 1946

Ray Yarbrough  
Name  
Oil & Gas Inspector  
Title

4 shots per foot from 4180 to 4250. Acidized through perforations with 500 gallons acid and set packer in 7-inch casing at 3825. On official gas oil ratio test flowed 157 barrels oil out 4/10 per cent B.S. through 14/64-inch choke in 24 hours. Flowing tubing pressure 450 pounds; casing pressure 0. Gas oil ratio 1380.