

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058697 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL &amp; 1980' FWL OF SEC. 30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4057' DF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT 1

9. WELL NO.

134

10. FIELD AND POOL, OR WILDCAT

MALI-G-SA REPRESS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 30, T-17S, R. 33E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF



PULL OR ALTER CASING



FRACTURE TREAT



MULTIPLE COMPLETE



SHOOT OR ACIDIZE



ABANDON\*



REPAIR WELL



CHANGE PLANS



(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF



REPAIRING WELL



FRACTURE TREATMENT



ALTERING CASING



SHOOTING OR ACIDIZING



ABANDONMENT\*



(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to suspected casing leak, it is proposed to run inspection logs & perforate if necessary with 2 TSPF over 4' interval to be determined from logs. Squeeze with 200 sacks cement. Drill out, pressure test, and re-squeeze if necessary. Treat with 1000 gals 28% HCL-NH acid. Place well back on production.

Note: If casing inspection log indicates 7" casing to be in poor condition, new casing will be installed if reserves justify.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

SR. ANALYST

DATE

9-3-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

11SGS-5, MCA-3, File

\*See Instructions on Reverse Side