Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANYC	ntinental Oil Comp	eny, box	42/2 HOD!	bs, H. M.				
		ddress)			<del></del>			
LEASE State A-33	WELL NO	. 5	UNIT 0	s <b>33</b>	т	18S	R	38E
DATE WORK PERFOR			POOL	Hobbs			<sup>K</sup> _	
				····	<del></del>			
This is a Report of: (	Check appropriate	block)	Z R	esults of T	est	of Cas	sing	Shut-of:
Beginning Dr	illing Operations			emedial W				
<del></del>	0 1		I^	emediai w	ork			
Plugging			0	ther				
Detailed account of wo	ork done, nature a	nd quant	ity of me	toniala				
Perforated 5" lin perforations with After workov 16/64" choke on 2	drilled to a T. D 100 sacks regular er 4196-4206, 4210 2,000 gallons acider the well flowed "tubing. GOR 680 4196-4206, 4210-4 Tested 4-8-57.	-4220 wi d. 51 bbls T. D.	th 4 hole oil, no 4237'e rkover sta	s per foot.  water, in DOD 4230'.  arted 3-23-	lug Tr 24 h	to 423 eated ours t	0°. above hru	•
	4184 PBD	Pro	d. Int. 40	70-4184 C	omp:	Date		
<del></del>	Depth	Oil Strin	g Dia	Oil S	Strir	g Dep	th 39	Ø1
Perf Interval (s) Open Hole Interval 398	1_1.101						-	<b>-</b>
open Hole Interval 770	Produc	ing For						
RESULTS OF WORKOV			mation (s	s) San An	dres		· · ·	
	ER:	<del></del>	mation (s	Sen An	dres	AF'	TER	
Date of Test	ER:		mation (s	BEFORE	dres		TER	
			mation (s	BEFORE 8-10-56	dres	4-8	TER 3-57	
Oil Production, bbls. p	er day		mation (s	BEFORE 8-10-56 41	dres	<u>4=6</u>	5-57	
Oil Production, bbls. p Gas Production, Mcf pe	er day er day		mation (s	BEFORE 8-10-56 41 21.6	dres	51 44.	5-57	
Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls	er day er day per day		mation (s	BEFORE 8-10-56 41 216 0	dres	4=6 51 44.	-57 9	
Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas—Oil Ratio, cu. ft.	oer day er day s. per day per bbl.		mation (s	BEFORE 8-10-56 41 21.6	dres	51 44.	-57 9	
Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. p Gas Well Potential, Mc	oer day er day s. per day per bbl.		mation (s	BEFORE 8-10-56 41 216 0	dres	4=6 51 44.	-57 9	
Gas Production, Mcf per Water Production, bbls Gas Oil Ratio, cu. ft. of Gas Well Potential, Mc Witnessed by	per day er day per day per bbl. f per day			BEFORE 8-10-56 41 216 0 5143	ompa	44-6 51 44.0 0 880	9	
Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. p Gas Well Potential, Mc	per day er day per day per bbl. f per day	I here	by certify	BEFORE 8-10-56 41 21.6 0 5143 (Co	ompa	4-6 51 44.0 0 880 any)	9 9	en
Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. p Gas Well Potential, Mc Witnessed by OIL CONSERVATION	per day er day per day per bbl. f per day	above	by certify	BEFORE 8-10-56 41 216 0 5143	ompa	4-6 51 44.0 0 880 any)	9 9	en
Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas Oil Ratio, cu. ft. p Gas Well Potential, Mc Witnessed by OIL CONSERVATION	per day er day per day per bbl. f per day	above	by certifis true a owledge.	BEFORE 8-10-56 41 21.6 0 5143 (Co	ompa nfor te to	44. 51 44. 0 880 mation the be	9 giv	en