

DUPLICATE OIL CONSERVATION COMMISSION Santa Fe, New Mexico MISCELLANEOUS REPORTS ON WELLS

RECEIVED SEP 11 1947 HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 rows and 4 columns. Rows: REPORT ON BEGINNING DRILLING OPERATIONS, REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL, REPORT ON RESULT OF TEST OF CASING SHUT-OFF, REPORT ON RESULT OF PLUGGING OF WELL. Columns: Report description, checked box (X), Report description, checked box (X).

September 2, 1947 Date

Hobbs, New Mexico Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company, Incorporated Hobbs, New Mexico Well No. 3 in the Company or Operator Lease

SB/4 of Sec. 31, T. 18-S, R. 38-E, N. M. P. M., Hobbs Field, Lea County.

The dates of this work were as follows: July 25, 1946 to August 28, 1947.

Notice of intention to do the work was (was not) submitted on Form C-102 on July 25 1946 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set bridging plug at 3925 feet. Tested 7-inch casing with 1065 p.s.i. for 30 minutes. Held OK. Replaced surface connections. Ran 5 1/2-inch liner from 3923 to 4224 feet and cemented with 100 sacks cement. Perforated liner from 4159 to 4167 feet and from 4180 to 4214 feet. Acidized with 950 gallons acid in 3 stages. Ran gas lift valves on 2-inch tubing with hookwall packer set at 3887 feet. After producing extraneous water and testing for 10 months, well stabilized at 70 barrels oil and 102 barrels water through a 32/64-inch choke with a gas oil ratio of 1896.

Witnessed by W. E. Dollinger, Shell Oil Company, Inc. Engineer. Name Company Title

Subscribed and sworn before me this 2nd

I hereby swear or affirm that the information given above is true and correct.

Day of September, 19 47. Notary Public (Signature)

Name M. C. Brunner (Signature)

Position District Superintendent

Representing Shell Oil Company, Incorporated Company or Operator

My commission expires My Commission Expires Sept. 16, 1951.

Address Box 1457 Hobbs, New Mexico

Remarks:

Ray Yumbrough. Name Title OIL & GAS INSPECTOR

APPROVED SEP 11 1947