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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

Nov 12 3 09 PM '65

<p>SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. State B-871</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>	<p>7. Unit Agreement Name None</p>	
<p>2. Name of Operator TEXACO Inc.</p>	<p>8. Farm or Lease Name State of N.M. 'AE'</p>	
<p>3. Address of Operator P. O. Box 728, Hobbs, New Mexico</p>	<p>9. Well No. 4</p>	
<p>4. Location of Well UNIT LETTER <u>F</u>, <u>2230</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.</p>	<p>10. Field and Pool, or Wildcat Vacuum Abo Reef</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4002' (D.F.)</p>	<p>12. County Lea</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull pump and frac perforations 8742', 8756', 8765', 8792', 8826', 8852' with 50,000 gals. gelled water as follows: 1000 gals 15% NE acid, 10,000 gals gelled water with 5000 lbs. sand, 15,000 gals. gelled water with 7500 lbs. sand and 15,000 gals gelled water with 10,000 lbs. sand.
2. Perforate 2-7/8" O.D. casing with one jet shot at 8488', 8499', 8537', 8553', 8564', 8609', 8643' & 8662'. Set bridge plug at 8720', spot 5 gals sand and 2 bbls acid on plug. Acidize with 1600 gals 15% NE in eight stages with one ball sealer between each stage. (Perfs 8488' to 8662') Release ball sealers, pumped 20 bbls lease crude, followed with 15,000 gals chemically retarded acid, in three 5000 gals stages with ball sealers and 5 barrels crude between stages. Swab well, recover load oil, test well, return well to production.
3. On 24 hr potential test ending 3:00 P.M. November 10, 1965, well flowed 130 barrels oil, and no water. GOR 1525, Gravity 39.9.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Supt. DATE Nov. 12, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: