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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATOR	
PRODUCTION OFFICE	

P. O. BOX 2088
SANTA FE, NEW MEXICO 875

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Damson Oil Corporation
Address
3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Effective November 1, 1984
If change of ownership give name and address of previous owner
Dorchester Gas Corporation P. O. Box 96, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Plains Unit Jader
Well No.
2
Pool Name, including Formation
Lusk (Strawn)
Kind of Lease
State, Federal or Fee
Federal
Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The FWL
Line of Section 28 Township 19 S Range 32E, NMPM, Lea Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.
Unit E Sec. 28 Twp. 19S Rge. 32E
Is gas actually connected? yes When at completion

If this production is commingled with that from any other lease or pool, give commingling order number:
V. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res. ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (Flow, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
OIL CONSERVATION DIVISION
APPROVED DEC 13 1984
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

RECEIVED

DEC 12 1984

POST OFFICE