REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place) (Date)
			-	NG AN ALLOWABLE FOR A WELL KNOWN AS:
		t or Ope		tate of New Mexico "AE" , Well No
	•			T 18-S , R 34-E , NMPM, Vacuum Abo Reef Poo
Unit	Latter			
J	ea .			County. Date Spudded 3-8-63 Date Drilling Completed 4-21-63
Please indicate location:			xation:	Elevation 4007 (DF) : Total Depth 8950 PBTD 8940
D	С	В	A	Top Oil/Sas-Pay 8701' Name of Prod. Form. Vacuum Abo Reef
				PRODUCING INTERVAL -
		ļ	ļ	Perforations See remarks
E	F	G	H	Depth . Depth Open Hole - Casing Shoe 8949' Tubing 8949'
L	K	J	I	OIL WELL TEST - Choke
х				Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	17	 		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 231 bbls,oil, 10 bbls water in 24 hrs, 0 min. Size 16/
				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	C - 1		-Adra Dasar	
iming ; Size		and ceme Feet	nting Recor Sax	
				Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
1-3/	4"	379	300	Choke SizeMethod of Testing:
	_			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8-5/	'8''	3292	1650	
2-7/	' _R "	8938	1500	sand): See remarks Casing Tubing Date first new April 22 1963
				Casing Tubing Date first new Press Press. 400 oil run to tanks April 23, 1963
				Oil Transporter The Permian Corporation (trucks)
				Gas Transporter To be connected later.
mark	:Pe	rf.orat	e2 - 7/8	" OD casing with 1 JSPF: 8701-03, 8726-28, 8759-61, 87/4-/6;
798	-8800'	8828	3-30', 8	863-65', 8887-89'. Acidize perforations w/10,000 gals of LSINEA
nixe	d with	10 to	ns CO ₂	in 8-1250 gal stages using 2 ball sealers between stages.
				rmation given above is true and complete to the best of my knowledge.
				TEVACO Ind
prove	a		************	(Company or Operator)
		ONEED	VATION	COMMISSION By:
	OIL C	VIJEK	AVITON	(Signature)
		' /		Title Assistant District Superintendent
: <i>fi</i>		/	<i>fa`</i>	Send Communications regarding well to:
tle	· • · · · · · · · · · · · · · · · · · ·		•	Name TEXACO Inc.
	1	/ /		
				Address P.O. Box 728 - Hobbs, New Mexico