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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas February 8, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kewanee Oil Company Big Circle, Well No. 3, in SW 1/4 SE 1/4,
(Company or Operator), (Lease)
0, Sec. 24, T. 19S, R. 32E, NMPM, Undesignated Pool
Unit Letter
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Date Spudded 12-2-62 Date Drilling Completed 12-12-62
Elevation 3602' Total Depth 3175' PBD 3139'

Top Oil/Gas Pay 2972' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 2972' to 3092'

Open Hole Depth Casing Shoe 3167.88' Depth Tubing 3094'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 57.75 bbls. oil, 62.56 bbls water in 24 hrs, No min. Size 2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. acid; 30,000 gals. oil and 57,500# sand.

Casing Tubing Date first new
Press. Press. oil run to tanks February 6, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Phillips Petroleum Company has not yet connected the casinghead gas.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 Kewanee Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Title Division Superintendent

Send Communications regarding well to:

Name Kewanee Oil Company

Address P.O. Box 3786, Odessa, Texas

State of Texas |
| ss
County of Ector |

E. F. Strickland of lawful age, being first duly sworn, deposes and says: that he is Division Superintendent of Kewanee Oil Company and that deviation surveys made on Kewanee Oil Company's Big Circle Well No. 3 in Section 24, T-19S, R-32E, Lea County, New Mexico, were as follows:

<u>Depth</u>	<u>Deviation</u>
317'	1 Deg.
830'	1-1/4 Deg.
1329'	3/4 Deg.
1830'	3/4 Deg.
2513'	3-1/2 Deg.
2926'	2-3/4 Deg.
3070'	2-3/4 Deg.
3175'	2 Deg.

E. F. Strickland
E. F. Strickland, Division Superintendent

Subscribed and Sworn to before me this 8th day
of February, 1963

John R. Weisz JOHN R. WEISZ
Notary Public in and for Ector County, State of Texas.
My commission expires: June 1, 1963.