Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departn.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

I. Rio Brazos Rd., Aztec, NM 8741	° REC	QUESTF	OR A	ALLOWA	ABLE AND	AUTHOF	RIZATIO	N			
Operator		10 TR	ANSF	PORTO	IL AND N	ATURAL C					
Yates Drilling Company							Well API No.				
Address								<u>10-025-20</u>	104		
105 South 4th Stre	et. Arı	tesia. N	VIM S	38210							
Reason(s) for Filing (Check proper box)	coru, i	.111 (70210	0	ther (Please exp	plain)		· · · · · · · · · · · · · · · · · · ·		
New Well		Change in	n Transp	porter of:		and to to any					
Recompletion	Oi1		Dry 0	as 🗀							
Change in Operator X	Casingh	ead Gas	Conde	ensate							
If change of operator give name and address of previous operator	Yates D	rilling	Coπ	npany &	MYCO Ir	ndustries	Inc.				
II. DESCRIPTION OF WELL	L AND LI		-,								
Lease Name Elliott Hall A	Well No. Pool Name, Inch				ding Formation			nd of Lease			
	l Lusk Stra			k Stra	wn Lea Su			te, Federal or Fe	×e NM-	-01218	
Location Unit Letter A	6	60		3.7	· 1					·	
Omit LetterA	:º	00	_ Feet F	from The N	orth Li	ne and <u>66</u>	0	Feet From The	<u>East</u>	Line	
Section 30 Towns	hip 19S		Range	32E	, N	ІМРМ, І	ea			County	
III. DESIGNATION OF TRA	NSPORT	ER OF O	IL AN	D NATU	JRAL GAS						
Name of Authorized Transporter of Oil	horized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Scurlock Permian	Scurlock Permian					P.O. Box 4648, Houston, TX 77210-4648					
Name of Authorized Transporter of Casi		X	or Dry	Gas	Address (Gi	ve address to w	hich approv	ed copy of this fo	orm is to be s	ent)	
GPM Gas Corporation	•	·			4001 P	enbrook.		1. TX 79		,	
If well produces oil or liquids, give location of tanks.	• .	Unit Sec. Twp. Rge.			Is gas actually connected? When						
f this production is commingled with that from any other lease or pool, give comming								<u>i-1</u> 1-63	-11-63		
V. COMPLETION DATA	from any ot	her lease or p	pool, giv	e comming	ling order num	ber:					
V. COMILETION DATA		12									
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	<u> </u>	<u> </u>	1 22 22			
								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations								Depth Casing Shoe			
								,			
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	-										
TECT DATA AND DECLE	TE EOD	 									
. TEST DATA AND REQUES						-					
IL WELL (Test must be after nate First New Oil Run To Tank	ecovery of to	tal volume o	f load of	il and must	be equal to or	exceed top allo	wable for th	is depth or be fo	r full 24 hour	·s.)	
are Luz Mem Ou Kun 10 1auk	Date of Test				Producing Me	thod (Flow, pur	mp, gas lift,	elc.)		·	
ength of Test											
Tubing Pressure					Casing Pressur	re		Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			G VG			
····g								Gas- MCF			
AS WELL	.L							1			
CINAL Prod. Test - MCF/D	11 an ant - 2 a	P4									
Tion Ton - MCI7D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubino Pres	Stare (Shut-in	1)		Casing Pressur	- Charter					
	Tubing Pressure (Shut-in)				COSTILE PIENSIII	C (300)-in)		Choke Size			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

aren Signature Karen

Printed Name ·7-94 505-748-Date

1471 Telephone No.

Clerk

Title

OIL CONSERVATION DIVISION FEE 1 0 1994

Date Approved

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

