

(November 1983)
(formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 80240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-025566																									
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REMVR. ☐ Other DHC-720		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME Lusk Deep Unit A																									
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		8. FARM OR LEASE NAME Lusk Deep Unit A																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit J, 1980' FSL & 1980' FEL At top prod. interval reported below same At total depth same		9. WELL NO. 5																									
14. PERMIT NO. 30-025-20122		12. COUNTY OR PARISH Lea																									
DATE ISSUED PB 4-12-89		13. STATE NM																									
15. DATE SPUN PB 5-14-89	16. DATE T.D. REACHED 4-16-83	17. DATE COMPL. (Ready to prod.) 7-11-83	18. ELEVATIONS (OF, RKB, ST, GR, ETC.)* reperf'd 5-18-89																								
20. TOTAL DEPTH, MD & TVD 12,554'		21. PLUG, BACK T.D., MD & TVD 12,413'	22. IF MULTIPLE COMPL., HOW MANY* 2 zones downhole commingled																								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,656'-11,663' - Atoka 12,203'-12,412' - Morrow		23. INTERVALS DRILLED BY 0-TD																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL		25. WAS DIRECTIONAL SURVEY MADE No																									
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)																									
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																											
35. LIST OF ATTACHMENTS C-122																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED [Signature] TITLE Reg. & Pro. Supervisor DATE 8-07-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			n/a			

RECEIVED

AUG 21 1989

OC
HOBBS OFFICE