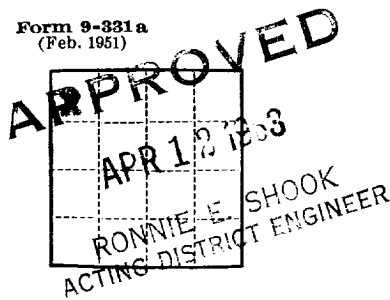


Form 9-331a
(Feb. 1951)Budget Bureau No. 42-R358.4.
Form Approved.Land Office **L.C.**Lease No. **063586**Unit **So. Cal. Petr. Fed.**

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 9, 1963

Southern California Petroleum

Well No. **2** is located **990** ft. from **N** line and **990** ft. from **W** line of sec. **29****NW 29**

(1/4 Sec. and Sec. No.)

19 S

(Twp.)

32 E

(Range)

N.M.P.M.

(Meridian)

Lusk Deep - Strawn

(Field)

Lea

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is **3554** ft. **GL**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4-1-63 T.D. 4497'

Ran 142 jts. of 8-5/8" O.D. 32# J-55 casing set at 4497'. 2 stage tool at 2593'. Cemented first stage w/700 sacks pozzin & regular. Cemented second stage w/2400 sacks pozzin, regular, gel 6% and salt saturated. Temp. Survey shows top at 2000'. Squeezed 1000 sacks salt saturated cement down outside of 8-5/8" O.D. casing, held 400 psig surface pressure. Test casing with 1000# for 30 minutes. Drilled plug after 24 hours W.O.C.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Company**Address **P. O. Box 1492****El Paso 99, Texas**Attention: **Drilling Department**

By

Title **Supervising Petroleum Engineer**

Form 9-331a
(Feb. 1963)**APPROVED**APR 12 1963
RONNIE E. SHOOK
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYBudget Bureau No. 42-R358.4.
Form Approved.Land Office **LC**
Lease No. **063586**
Unit **Sa. Cal. Petr. Fed.****SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 9, 19 63

Southern California PetroleumWell No. **2** is located **990** ft. from **[N]** line and **990** ft. from **[W]** line of sec. **29****NW 29**

(¼ Sec. and Sec. No.)

Lusk Deep - Strawn

(Field)

19S

(Twp.)

32E

(Range)

N.M.P.M.

(Meridian)

Lee

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is **3354** ft. **OL****DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Spudded well 3-16-63On 3-18-63 T.D. 835'. Ran 28 jts. 13-3/8" O.D. 54.50 J-55 casing set at 827'.
Cemented with 900 sacks. Circulated to surface.On 3-19-63 tested casing with 1000 psig for 30 minutes no pressure drop. Drilled
plug after 18 hours W.O.C.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Company**Address **P. O. Box 1492****El Paso 99, Texas**Attention: **Drilling Department**

By

Title **Supervising Petroleum Engineer**