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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E6704

SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
Phillips Petroleum Company	8. Farm or Lease Name
3. Address of Operator	Vacuum Abo Unit, Btry. 1
Room 711, Phillips Building, Odessa, Texas 79761	9. Well No.
4. Location of Well	4
UNIT LETTER E FEET FROM THE 1650 LINE AND 330 FEET FROM	10. Field and Pool, or Wildcat
west THE 8 LINE, SECTION 18-S TOWNSHIP 35-E RANGE 35-E N.M.P.M.	Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3969.5' tbg. head	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add Abo perforations
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-5-72: MI and EU Permian WS unit. Pulled rods and tubing. 6-6-72: Welox perforated 5-1/2" csg. w/2 jet shots/foot from 8848-68', 8890-8905'. Total 35 feet, 70 holes. Set 2-7/8" tbg at 8835', ran rods and set 2" x 1-1/4" x 20' pump at 8832'. Tested pumped well, restored to production status.

PSTD is 9010'.

Perforations open are (selective) 8848-68', 8890-8905', 8912-56'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	R. J. Stringer	TITLE	Associate Reservoir Engr.	DATE	June 13, 1972
APPROVED BY	John Runyan Geologist	TITLE		DATE	JUN 16 1972
CONDITIONS OF APPROVAL, IF ANY:					