

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-000
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NUMBER

NM35612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Polewski Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Lusk-Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 31, T 19S, R 32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 806 Eunice, NM 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

Sec 31, TWP 19S, Rge 32E

660' FNL & 660' FWL

At top prod. interval: same

At total depth: same

14. PERMIT NO.

300 25 20161

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3518.0 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Cement squeeze perfs

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU TOH w/production string.
2. RU Western & cement squeezed off perfs, 6334, 36, 54, 56, 58, 60, 62, 64, 66, 88, 90 w/100 SX Class H cement.
3. Drill out cement inside csg. Tested 1000 PSI - O.K.
4. Release RBP @ 6900' & pull out of hole.
5. Run production string & POP.

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard D. Langley

TITLE

Field Foreman

DATE

5-11-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR FILE

MAY 11 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO