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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

DISTRIBU	TION	-			_	m C-103 Persedes Old		
SANTA FE		NEW MEX	ICO OIL CON	SERVATION COMMISSION	C-1	02 and C-103		
FILE		]		OERTRITOR COMMISSION	Lii	ective 1-1-55		
U.S.G.S.					Sa. Ind	icate Type of Lease		
LAND OFFICE	E	7			Sta			
OPERATOR					L	e Oil & Gas Lease No.		
	<u>-</u>				1			
(DO NOT	SUNDF USE THIS FORM FOR PRI USE "APPLICAT	RY NOTICES AND R	REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOICH PROPOSALS.)	R.	B-1031		
1.				CH PROPOSALS.)		Agreement Name		
2. Name of Opera	GA5 WELL	OTHER-						
	ACO Inc.				8. Form	n or Lease Name		
3. Address of Ope					Ne	W Mexico 'AB' St		
- •		77 - 1. 1			9. Well	Nc.		
4. Location of We	J. DUX (20,	Hobbs, New !	Mexico	88 <b>2</b> 40		5		
		1800	<b>.</b>		10. Fie	ld and Pool, or Wildcat		
UNIT LETTER		FEET FROM TH	Sout	h LINE AND 1650	FEET FROM Vac	uum Abo Reef		
Fs	•	_			(////			
THE	LINE, SECTI			-S RANGE 35-E	NMPM.			
		15. Elevation		DF, RT, GR, etc.)	12. Cov	unty ///////		
inninini			39821	DF	Le	ea (\\\\\\\		
	Check	Appropriate Box To	o Indicate N	lature of Notice, Repo				
	NOTICE OF IN	NTENTION TO:			EQUENT REPO			
PERFORM REMEDIA	AL WORK	D. 115 A.			<del></del>			
TEMPORARILY ABA	Ħ	PLUG AN	D ABANDON	REMEDIAL WORK		ALTERING CASING		
PULL OR ALTER CA			<u> </u>	COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT		
PULL OR ALIER CA	ASING	CHANGE	PLANS	CASING TEST AND CEMENT JOI	i			
OTHER				OTHER Perfo	rate & Aci	dize x		
01828								
7. Describe Prop	oosed or Completed Op	erations (Clearly state a	ill pertinent dete	ails, and give pertinent dates.	including estimated	l date of starting any proposed		
work) SEE RI								
1.	Perforated 66, 75, 81	2 7/8" cast	ng with	2 JSPI @ 8172, 39, 47, 59, 71	88, 8207,	19, 33, 56,		
	26, 8445.	, y , c , c , c , c , c , c , c , c , c	ورع و٠٠	39, 41, 59, 71,	, 80, 90,	8400, 07,		
2.	Ran RBP se	t in 9 7/8"	onaina G	Organ a				
<del>-</del>	2. Ran RBP set in 2 7/8" casing @ 8500. Spot 250 gals. 20% NEA over perforations from 8172-8445.							
			·					
3.	Acidized w	ith 4000 gals	1. 204 N	FA in 1. 1000		separated with		
-	24 ball sea	alers and 100	n Ecom	treated fresh	u. stages	separated with		
	with 1000 a	gals. treated	d facar	weated iresh	water. Or	er flushed		
			A ALCON	water.				
4_	On 24 hours	test 7-00 75	)					
••	GOR 1480.	JEBU 1-20-/3	, pumpe	d 144 BNO, 4 BI	W, Gravitz	39.5.		
	40M 1400.				•			
3. I hereby certify	v that the information	ahove is touched	to to t1 - 1	f my knowledge and belief.				
	, and the information i	/	te to the best o	my knowledge and belief.				
( <u>l</u>								
GNEO	co jerreffe		TITLE	sst. Dist. Sup	t. DATE	7-24-73		
$\smile$								
DDD OVER BY						<i>y</i> *		