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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address P. O. Box 728 Hobbs, New Mexico			
Lease State of New Mexico "AB"	Well No. 5	Unit Letter J	Section 6	Township 18-S	Range 35-E
Date Work Performed March 7, 1963	Pool Vacuum (Drinkard) Vacuum (Abo)		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

8 5/8" OD Casing cemented at 3070'

TD 8850'

See Attached Sheet

Witnessed by L. S. Webber	Position Prod. Foreman	Company TEXACO Inc.
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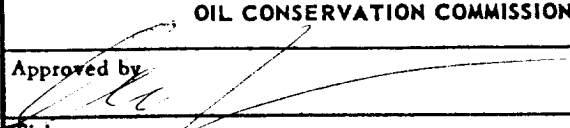
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name W.E. Morgan		
Title	Position Assistant to the District Superintendent		
Date	Company TEXACO Inc.		

State of New Mexico "AB" #5

Ran string "Y" (Drinkard). Ran 8838' of 2 7/8" casing (6.4 lb. J-55) and cemented at 8849'. Plug at 8816'.

Ran string "Z" (Abo). Ran 8839' of 2 7/8" casing (6.4 lb. J-55) and cemented at 8850'. Plug at 8817'.

Cement both strings with 400 sacks Incor 4% gel with 3/4 of 1% CFR2 and 800 sacks Incor 4% gel and 300 sacks Incor Neat. Pump lugs down with 500 gals. Acetic acid in both strings. Job Complete. 900 P.M. March 6, 1963.

9:00 P.M. March 6, 1963. Tested both strings with 1500 PSI for 30 minutes from 10:30 P.M. to 11:00 P.M. March 7, 1963. Tested O.K. Job Complete 11:00 P.M. March 7, 1963.